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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Coastal States Gas Producing Company		5. State Oil & Gas Lease No. -----
3. Address of Operator P. O. Box 235, Midland, Texas 79701		7. Unit Agreement Name -----
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>N</u> LINE AND <u>1980</u> FEET FROM THE <u>W</u> LINE, SECTION <u>29</u> TOWNSHIP <u>13S</u> RANGE <u>33E</u> NMPM.		8. Farm or Lease Name Chambers
15. Elevation (Show whether DF, RT, GR, etc.) 4259.7' GR		9. Well No. 1
		10. Field and Pool, or Wildcat Undesignated
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 10-19-68

10-20-68: Ran 13 joints of 13-3/8" casing set at 404'. Cemented with 400 sacks Class "C" with 2% CaCl. Cement circulated. PD at 12:00 a.m. Tested casing with 1000# - held okay. WOC 14 hours.

CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of cement slurry - 600 cu. ft.
2. Lone Star Class C with 2% CaCl.
3. Approximate temperature of slurry - 80°.
4. Estimated minimum formation temperature - 95°.
5. Estimate of strength at time of testing - 1025# per sq. in.
6. Actual time in place prior to starting cement test - 14 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. R. Howard TITLE Div. Prod. Supt. DATE 10-28-68
APPROVED BY [Signature] TITLE SUPV. DATE _____
CONDITIONS OF APPROVAL, IF ANY: