

to Appropriate
District Office

Energy, Minerals and Natural Resources Department

Form C-100
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brison Rd., Aztec, NM 87410

WELL API NO. 30-025-22809
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-549
7. Lease Name or Unit Agreement Name State "27"
8. Well No. 1
9. Pool name or Wildcat Tulk (Penn)

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4298' GR
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SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OR WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Coastal Oil & Gas Corporation
3. Address of Operator P. O. Box 235, Midland, Texas 79702

4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>14-S</u> Range <u>32-E</u> NMPM Lea County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4298' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work was performed 7/13/94 through 7/19/94 as follows:

MIRU plugging unit. POOH with tbg. RU WL, set CIBP at 5020', dumped 35' cmt plug on top. GIH with tbg. Circ hole with 9.5 PPG mud. POOH. Welded on to 5-1/2" csg, pulled stretch and calculate free point. Shot csg at 3943', POOH and LD same. GIH with tbg to 4125', spotted 55 sack plug, POOH. GIH with WL, tag plug at 3845' (3845'-4125'). POOH with WL. Welded on to 8-5/8" csg, shot csg at 608'. POOH and LD same. GIH with tbg to 658', spotted 60 sack plug, POOH. GIH with WL, tagged plug at 548'. GIH with tbg, spotted 80 sack plug at 450'. WOC and tagged plug at 341'. Spotted 25 sack plug from 30' to surface. Installed P&A marker. Well P&A'd 7/19/94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby L. Smith TITLE Sr. Petroleum Engineer DATE 07/29/94
TYPE OR PRINT NAME Bobby L. Smith TELEPHONE NO. 915-682-7925

(This space for State Use)

APPROVED BY Tammy M. Liles TITLE DATE
CERTIFICATE OF APPROVAL, IF ANY