

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. <b>30-025-22809</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-549
7. Lease Name or Unit Agreement Name State "27"
8. Well No. 1
9. Pool name or Wildcat Tulka (Penn)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4298' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Coastal Oil & Gas Corporation	
3. Address of Operator P. O. Box 235, Midland, Texas 79702	
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>14-S</u> Range <u>32-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4298' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTE: This well was plugged back to the San Andres formation in 1979 in an unsuccessful recompletion attempt. The lower part of the wellbore was permanently abandoned at that time (see attached C-103 dated 12-14-79). We propose to complete the P&A of this well as follows:

- GIH with bit and clean out hole to 5060' (top SA perf at 5068'). Circ hole with 9.5 PPG mud, POOH with bit.
- Set CIBP at 5020'. Dump 35' of cement on top of CIBP.
- Shoot 5-1/2" casing at 4075', POOH and LD same.
- GIH with tubing, spot 40 sack plug from 4125'-4000'. WOC and tag plug.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bobby L. Smith TITLE Sr. Petroleum Engineer DATE 6/22/94  
TYPE OR PRINT NAME Bobby L. Smith TELEPHONE NO. 915-682-7925

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: **THE COMMISSION MUST BE NOTIFIED 24 HOURS BEFORE THE BEGINNING OF PLUGGING OPERATIONS FOR THE CIBP TO BE APPROVED**

Orig. Signed by  
**Paul Kautz**  
Geologist

JUN 24 1994

State "27" #1 P&A

June 22, 1994

Page Two

5. Shoot squeeze holes in 8-5/8" casing at 1540'. Mix and pump 50 sacks down 8-5/8" casing, through squeeze holes. Displace cement to 1490'.
6. Determine free point on 8-5/8" casing. Shoot casing, POOH and LD same.
7. Spot stub plug on 8-5/8" casing stub from 50' inside casing to 50' above (60 sacks).
8. Spot 80 sack plug from 450'-350'.
9. Spot 25 sack plug from 30' to surface.
10. Install P&A marker, clean and level location.

AS  
BLS:ljr

COASTAL OIL & GAS CORPORATION

Well Completion Sketches

State "27" #1  
Well

Tulk (Penn)  
Field

May 26, 1994  
Date

☒ Present Completion

☐ Original Completion

☐ Suggested Completion

Well Class: Shut-in

Well Bore Data

Data On This Completion

Gr Elev: 4298' Spud Date: 10/19/68

660' FEL & 1980' FNL of Sec 27, T14S, R33E  
Lea County, NM.

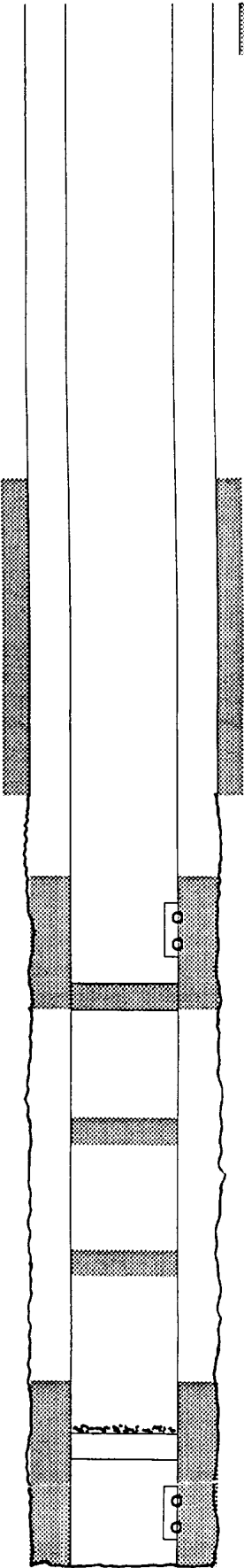
13/3/8" 40# csg @ 400'. Cmtd with 400 sacks.

Est TOC behind 8-5/8" csg @ 2600'.

8-5/8" 24# & 32# csg @ 4045'. Cmtd with 300 sacks.

Est TOC behind 5-1/2" csg @ 9150'.

5-1/2" 15.5# & 17# csg @ 9950'. Cmtd with 200 sacks.



Perf squeeze holes @ 5325', set retainer @ 5290',  
squeezed with 200 sacks. Perf San Andres 5068-5237'.  
Swabbed 100% water, shut well in.

11/29/79 spotted 100' cmt plug from 6770-6870'.

11/29/79 spotted 100' cmt plug from 7475-7575'.

11/29/79 set CIBP @ 9680' with 40' of cmt on top.

Penn perms 9720'-9849' OA.