

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-549	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Gas Producing Enterprises, Inc.		State "27"
3. Address of Operator		9. Well No.
P.O. Box 235 Midland, TX 79702		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		<u>Tulsa</u> <u>Wildcat</u>
THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>14-S</u> RANGE <u>32-E</u> N.M.P.V.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug-back</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work started 11-29-79, completed 12-05-79

1. Unseat packer. Set cast iron bridge plug at 9680', and dump 40' cement on top. Load hole with 9.5 ppg mud.
2. Spot 100' cement plugs 7475'-7575' across top of Abo and 6780'-6870' across top of Tubb.
3. Perforate 5½" casing with 4 shots at 5325'. Set cement retainer at 5290'. Cement with 200 sx.
4. Perforate San Andres zone in the following intervals with 1 JSPF: 5068', 5074', 5088', 5090', 5114', 5116', 5118', 5120', 5132', 5134', 5136', 5237' (total of 12 Shots).
5. Swabbed 150 bbls in 12 hours, recovered 100% water. Shut in well and rigged down unit. Currently evaluating other remedial prospects prior to requesting approval for abandonment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David J. Campbell TITLE Petroleum Engineer DATE 12-14-79

APPROVED BY David J. Campbell TITLE Petroleum Engineer DATE DEC 17 1979

CONDITIONS OF APPROVAL, IF ANY:

*Excluded 12/17/80*