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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-549

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
- - -
8. Farm or Lease Name
State "27"

2. Name of Operator
Coastal States Gas Producing Company
3. Address of Operator
P. O. Box 235, Midland, Texas 79701

9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated - Up. Penn

4. Location of Well
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM
THE <u>east</u> LINE OF SEC. <u>27</u> TWP. <u>14S</u> RGE. <u>32E</u> NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-19-68	11-16-68	1-15-69	4298.3' GR	4309.3' KB

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9965'	- - -	- - -	- - -	Yes	- - -

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
9720-9798' (Up. Penn)	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Formation Density Log Dual Induction-Laterolog, Proximity Log-Microlog, Sidewall Neutron Porosity Log	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	40#	400'	17-1/2"	400 sacks Class "H"	None
8-5/8"	24# & 32#	4045'	11 "	300 sacks Class "C"	None
5-1/2"	15.5# & 17.0#	9950'	7-7/8"	200 sacks Class "C"	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None	- - -	- - -	- - -	2-3/8"	9621'	9621'
None	- - -	- - -	- - -	1 "	9599'	9621'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9720-33' (1 - 1/2" JSPF)		9790-98'	1000 gals 15% mud acid
9758-69' (1 - 1/2" JSPF)		9758-69'	1000 gals 15% mud acid
9790-98' (1 - 1/2" JSPF)		9720-33'	1000 gals 15% mud acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-15-69		Pump (4" x 2-3/8" x 2" csg. hyd)				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-19-69	24	- - -	→	288	227 MCF	57	788:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	→	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
- - -	- - -	→	60	60	227 MCF	57	42.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Fuel and vented	J. Shepherd

35. List of Attachments
Forms C-104, C-123, C-105, Deviation Survey, Sidewall Neutron Porosity Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>J. P. Danvers</u>	TITLE <u>Div. Prod. Supt.</u>	DATE <u>January 23, 1969</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ <u>1497</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <u>2537</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ <u>4014</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ <u>5410</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ <u>6871</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ <u>7578</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ <u>8928</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____ <u>9645</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9790</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	400	400	Surface sand and caliche				
400	1500	1100	Red Bed and sand				
1500	2535	1035	Anhydrite and salt				
2535	4015	1480	Sand, Red Beds, shale				
4015	5410	1395	Dolomite and anhydrite				
5410	7575	2165	Sand and dolomite				
7575	7990	415	Abo shales				
7990	8925	1935	Dolomite				
8925	9645	720	Limestones w/shale strks.				
9645	9950	305	Penn Lime w/shale strks.				