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AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OUT DEPORT TRANSPORT OF CE TRA	DISTRIBUTION SANTA FC	N TEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
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(Title)	pivision Production Superintendent		All sections of this form must be three out company	
Tamus 23 1060		Title)	Fill out only Sections	I. II. III. and VI for change of condition
January 23, 1969 (Date) Fill out only Sections I. II. III. and VI of change of condition well name or number, or transporter, or other such change of condition well name or number. Separate Forms C-104 must be filed for each pool in multiple completed wells.			well name or number, or trans	must be filed for each pool in multip