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HOBBS
NEW MEXICO OIL CONSERVATION COMMISSION
MAY 19 1969

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-10980 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Coastal States Gas Producing Company | 8. Farm or Lease Name State "32" Com |
| 3. Address of Operator P. O. Box 235, Midland, Texas 79701 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 13S RANGE 33E NMPM. | 10. Field and Pool, or Wildcat Baum (Upper Penn) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4272' GL | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|--|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Well No. 2 was completed on 12-3-68 in the Baum (Upper Penn) Pool. Following completion, well production declined to an uneconomical limit. Propose to start plugging operations on 5-20-69. The procedure for plugging well will be as follows:

1. Rig up. Cut and pull 8000' of 5-1/2".
2. Cut and pull 2300' of 8-5/8".
3. Place 40 sacks plug at 9850-60'.
Place 25 sacks plug at 8000' (5-1/2" casing stub). 25 sacks Tip G/Lea
Place 50 sacks plug at 4080'.
Place 50 sacks plug at 2300' (8-5/8" casing stub). 25 sacks Tip it
Place 10 sacks plug at surface. 25 sacks 1.4 1.
4. Weld steel plate on top and install dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|----------------------------------|--|--------------------------|
| SIGNED <u>Joe E. Howard</u> | TITLE <u>Division Production Manager</u> | DATE <u>May 16, 1969</u> |
| APPROVED BY <u>Joe E. Howard</u> | TITLE <u></u> | DATE <u></u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |