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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-10980*</b>

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
2. Name of Operator <b>Coastal States Gas Producing Company</b>						9. Well No. <b>State "32" Com.</b>	
3. Address of Operator <b>Box 235, Midland, Texas 79701</b>						10. Field and Pool, or Wildcat <b>Undesignated</b>	
4. Location of Well UNIT LETTER <b>C</b> LOCATED <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM THE <b>west</b> LINE OF SEC. <b>32</b> TWP. <b>13S</b> RGE. <b>33E</b> NMPM						12. County <b>Lea</b>	
15. Date Spudded <b>10-21-68</b>		16. Date T.D. Reached <b>11-16-68</b>		17. Date Compl. (Ready to Prod.) <b>12-3-68</b>		18. Elevations (DF, RKB, RT, GR, etc.) <b>4272' GL</b>	
19. Elev. Casinghead <b>4283'</b>		20. Total Depth <b>9940'</b>		21. Plug Back T.D. <b>Same</b>		22. If Multiple Compl., How <b>Single Compl.</b>	
23. Intervals Drilled By <b>Rotary Tools</b>		24. Producing Interval(s), of this completion - Top, Bottom, Name <b>9850-60' (Upper Penn)</b>		25. Was Directional Survey Made <b>Yes</b>		26. Type Electric and Other Logs Run <b>Microlog; Dual Induction Laterolog &amp; Sidewall Neutron Porosity Log</b>	
27. Was Well Cored <b>No</b>		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8"		48#		395'		17-1/2"	
8-5/8"		24 & 32#		4080'		11 "	
5-1/2"		15.5 & 17.0#		9940'		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED					
400 sxs Class "H"		None					
300 sxs Class "C"		None					
200 sxs Class "C"		None					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
None		-		-		-	
None		-		-		-	
SIZE		DEPTH SET		PACKER SET			
2-3/8"		9755'		9755'			
1 "		9730'		9755'			
31. Perforation Record (Interval, size and number) <b>9850-60' (2 - 1/2" JSPF)</b>				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
9850-9860'		1000 gals 28%, 1500 gals 15%, 2000 gals 3%.					
33. PRODUCTION							
Date First Production <b>12-3-68</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Pump (4" x 2-3/8" x 2" (hyd. cs3.))</b>				Well Status (Prod. or Shut-in) <b>Prod.</b>	
Date of Test <b>1-10-69</b>		Hours Tested <b>24 hrs.</b>		Choke Size <b>- - -</b>		Prod'n. For Test Period <b>60</b>	
Flow Tubing Press. <b>- - -</b>		Casing Pressure <b>- - -</b>		Calculated 24-Hour Rate <b>60</b>		Oil - Bbl. <b>32 MCF</b>	
Gas - MCF <b>480</b>		Water - Bbl. <b>480</b>		Gas - Oil Ratio <b>530:1</b>		Oil Gravity - API (Corr.) <b>42.3</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Fuel and vented</b>						Test Witnessed By	
35. List of Attachments <b>Form C-103, C-104, C-123, Deviation Survey, Form C-105, Sidewall Neutron Porosity Log</b>							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <b>Joe R. Howard</b>				TITLE <b>Div. Prod. Supt.</b>		DATE <b>January 20, 1969</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	1700	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2584	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3907	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5458	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6903	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	7657	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____	9000	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	9796	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	400	400	Surface sand and Red Bed				
400	1700	1300	Red Bed				
1700	2584	884	Anhydrite Salado				
2584	3907	1323	Sand, Anhydrite, some dolo.				
3907	5458	1551	Dolomite				
5458	7657	2199	Sand and Dolomite				
7657	8000	343	Shale - Abo				
8000	9000	1000	Lime				
9000	9940	940	Lime with shale streaks				