

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. OG-5699	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		
2. Name of Operator Mobil Producing TX & NM Inc.		7. Unit Agreement Name
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046		8. Farm or Lease Name State "M" Com
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>14-S</u> RANGE <u>34-E</u> NMPW		9. Well No. 1
		10. Field and Pool, or Wildcat Cerca-Lower Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 4160' KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Contact NMOCDD @ 393-6161 24 hrs before MIRU

1. MIRU. POH W/Rods & pump.
2. NU BOPs. Unseat TA & POH W/tbg.
3. RIH W/5-1/2" 17# CIBP & set @ 9900'. Cap W/35' cmt.
4. Circulate hole W/9.5 LB/Gal mud.
5. RIH W/free point indicator & locate free point in 5-1/2" csg.
6. Cut 5-1/2" csg @ the free point & POH W/csg.
7. Circulate hole W/9.5 LB/Gal mud.
8. Spot 100' cmt plug (min 25 sx) across top of 5-1/2" csg stub (50' in & out of stub top).
9. Tag cmt plug on top of 5-1/2" csg stub. Re-spot plug if necessary.
10. Spot 100' cmt plug (min 25 sx) across Glorietta formation top from 6245-6145'. (Glorietta top @ 6195')
11. Spot 100' cmt plug (min 25 sx) across 9-5/8" csg shoe from 4550-4450'. (9-5/8" csg shoe @ 4500')

(See Reverse Side)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Mobil Exploration & Producing U.S. Inc. as Agent for Mobil Producing TX & NM Inc.</u>	DATE <u>6-17-87</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		DATE <u>JUN 22 1987</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

12. Tag cmt plug top @ 4450. Re-spot plug if necessary.
 13. RIH W/4" csg gun & perforate the 9-5/8" csg @ 2040' W/ premium charges, 4 JSPF, 120 DEG phasing. POH.
 14. RIH W/9-5/8" 36# cmt retainer & set @ 1940'. (50' above top of salt formation)
 15. Squeeze perfs @ 2040' W/600 sx cmt & circ cmt to surface between the 9-5/8" & 13-3/8" csg. Pull out of cmt retainer & spot 4 sx cmt on top.
 16. Spot 100' cmt plug (min 25 sx) across 13-3/8" csg shoe from 480-380'. (13-3/8" csg shoe @ 430')
- NOTE: CMT PLUG MUST BE INSIDE AND OUTSIDE OF THE 9-5/8" CSG
17. Tag cmt plug top @ 380'. Re-spot plug if necessary.
 18. Spot 10 SK cmt plug @ surface.
 19. Erect P&A marker.
 20. RDMO pulling unit.
 21. Clean & clear location.

NOTE: WHEN SPOTTING ALL PLUGS, BE SURE THAT 9.5 LB/GAL MUD IS BETWEEN THE PLUGS.

VERBAL APPROVAL ON PROCEDURE BY PAUL KAUTZ - NMOCD HOBBS %-12-87

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JUN 22 1987
OCD
HOBBS OFFICE