

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
ALBUQUERQUE	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-5699

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator		
Mobil Producing TX & NM Inc.		
Address of Operator		
9 Greenway Plaza, Suite 2700, Houston, TX 77046		
Location of Well		
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM		
THE West LINE, SECTION 4 TOWNSHIP 14S RANGE 34E		

7. Unit Agreement Name
8. Farm or Lease Name
State "M" Com
9. Well No.
1
10. Field and Pool, or Wildcat
Cerca-Lower Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.)
NA
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

INFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
AL OR ALTER CASING	☐
OTHER	☐
PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK	☐
COMMENCE DRILLING OPS.	☐
CASING TEST AND CEMENT JOBS	☒
OTHER	☐
ALTERING CASING	☐
PLUG AND ABANDONMENT	☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103).

- 4-9-87 MIRU Diamond WS. POH W/rods & pump.
- 4-10-87 POH W/81 jts 2 7/8" tbg, 241 jts 2 3/8" tbg, pkr & SN. RIH W/5 1/2" cmt ret to 9900'. RIH W/cmt stringer on 250 jts 2 3/8" + 70 jts 2 7/8" tbg to 9900'.
- 4-11-87 Load 5 1/2" csg W/175 bbl fw + PT 5 1/2" csg from surface to 9900' to 1000#/15 min/OK. Sqz Wolfcamp perms 9941-10029 W/175x Cl-H-sqz 5000# - rev out 75x cmt. POH W/stringer & tbg. RIH W/bit on 2 3/8" & 2 7/8" tbg to 9260'.
- 4-12-87 Finished GIH W/bit on 2 3/8" + 2 7/8" tbg to 9900. Drill out cmt ret @ 9900' & cmt to 9985' - New PBTD. PT 5 1/2" csg & sqzd perms (9941-9965) to 1000#/30 min/OK. Displ wellbore W/230 bbls. fw. POH W/2 3/8" + 2 7/8" tbg & bit.
- 4-14-87 RIH W/csg gun & perf Wolfcamp formation W/2 JSPF @ 9941-51, 9957-65. RIH W/5 1/2" pkr on 2 3/8" tbg to 9985', spot 100 gal @ 9985-9885 - reset pkr @ 9849' & aczd Wolfcamp perms W/1900 gals 15% NeFe HCL + 70 RCNBS.
- 4-16-87 POH W/tbg & pkr. RIH W/241 jts 2 3/8" tbg (7435'), 81 jts 2 1/2" tbg (2496'), 5 1/2" pkr @ 9741', rods & 2" x 1 1/4" x 24' pump. Load tbg W/33 bbls fw & PT 500#/OK. RD & Rel Diamond WS & Turned well to production for test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by	Authorized Agent	See Reverse Side
Gladys M. Sulluk		5-18-87
Original Signed by		
Paul Kautz		
Geologist		
DATE		MAY 11 1987
CONDITIONS OF APPROVAL, IF ANY:		

T. J. Sulluk 6-1-88

- 5-6-87 MIRU Pool WS. Replaced rods. Rd & Rel Pool WS & returned well to production for test.
- 5-12-87 Well was shut-in 5-12-87. Request authority to retain well as temporarily abandoned pending possible P&A operations.

RECEIVED
MAY 20 1987
OCD
HOBBS OFFICE