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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

P. O. BOX 2008

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator
Mobil Producing Texas & New Mexico, Inc.Address
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Effective 1-1-85

If change of ownership give name and address of previous owner
Superior Oil Company, The, P. O. Box 3901, Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "M" Com	Well No. 1	Pool Name, including Formation Cerca - Lower Wolfcamp	Kind of Lease State, Federal or Fee State	Lease No. OG-5699
Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>4</u> Township <u>14S</u> Range <u>34E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Amoco Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) 3411 Knoxville Ave., Lubbock, Texas 79413			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 67, Monument, New Mexico 88264			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 4	Twp. 14S	Rge. 34E
	Is gas actually connected? Yes		When 12-16-68	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

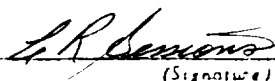
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



C. R. Sessions

Authorized Agent

(Title)
December 26, 1984

(Date)

OIL CONSERVATION DIVISION

JAN - 2 1985

APPROVED
ORIGINAL SIGNED BY JERRY SEXTON
BY
LEADING SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or start and change of custody.

Separate forms (O-101) must be filed for each pool to which an old well is added.

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C.C.O.
HOBBS OFFICE