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EW MEXICO OIL CONSERVATION COMMISSI REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE		THE SITE OF THE PART OFF	
TRANSPORTER GAS			
OPERATOR	REVISED		
PRORATION OFFICE Operator			
The Superior Oi	1 Company		
P. O. Box 71, 0	Conroe, Texas 77301		
Reason(s) for filing (Check proper bos		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Go		se name from State "M"
Change in Cwnership	Casinghead Gas Conde	in to State	''M''
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Lease No. Well No. Pool Na	me, Including Formation	Kind of Lease State Federal of Fee State
State "M"	0G-5699 I	Wolfcamp	State, Federal or Fee State
1	North Lin	ne and 1980 Feet Fr	on The West
Line of Section 4 To	waship 14S Range	34E , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of Of		Address (Give address to which ap	proved copy of this form is to be sent)
Amoco Pipeline Co. Name of Authorized Transporter of Ca	singhead Gas [] or Dry Gas []		Lubbock, Texas 79413 proved copy of this form is to be sent)
Warren Petroleum Corp		!	ent, New Mexico 88264
If well produces oil or liquids,	Unit Sec. Twp. Rge.		When
cive location of tanks.	G 4 14S 34E	Yes	12-16-78
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completion	on $-(X)$ Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
(DE DED DE CD	Name of Producing Formation	To- Oll (One Day)	Tubia Carab
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top 0:1/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		i 	
TEST DATA AND REQUEST FOR STATE OF THE STATE	able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bhis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
		011 0011000	WITHOUT COMPANY COMPANY
CERTIFICATE OF COMPLIAN	JE	OIL CONSER	VATION COMMISSION
hereby certify that the rules and r	regulations of the Oil Conservation	APPROVED	<u> </u>
	with and that the information given best of my knowledge and belief.	BY Orig Signs	eć bý.
		TITLE	131 (<u>)</u>
011			n compliance with RULE 1104.
J. V. LeBlanc J. V. LeBlanc		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
Regulatory Engineering S	/	tests taken on the well in ac	cerdance with RULE 111.
(Tit	<u> </u>	All sections of this form able on new and recompleted	must be filled out completely for allow- wells.
February 13, 1979	nte)		II, III, and VI for changes of owner, certen or other such change of condition.
(Da	· · · ·		•

Separate Forms C-104 must be filed for each pool in multiply completed wells.