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Form C-105  
Revised 1-1-65

NEW MEXICO OIL-CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-5699

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

The Superior Oil Company

3. Address of Operator

P. O. Box 71, Conroe, Texas 77301

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE West LINE OF SEC. 4 TWP. 14-S RGE. 34-E NMPM

15. Date Spudded 1-9-79 16. Date T.D. Reached 1-18-79 17. Date Compl. (Ready to Prod.) 1-18-79 18. Elevations (DF, RKB, RT, GR, etc.) KB 4160' 19. Elev. Casinghead 4144'

20. Total Depth 10,550' 21. Plug Back T.D. 10,342' 22. If Multiple Compl., How Many            23. Intervals Drilled By Rotary Tools A11 Cable Tools           

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,284'-10,306'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

See C-105 dated 12-6-68

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
See C-105 dated 12-6-68					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforator Record (Interval, size and number)

4 jets per foot from  
10,284'-10,287' and 10,305'-10,306'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>10,284'-10,306'</u>	<u>3000 gals. of 10% MCA</u>

33. PRODUCTION

Date First Production <u>1-18-79</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping - Kobe free style</u>				Well Status (Prod. or Shut-in) <u>Producing</u>		
Date of Test <u>2-1-79</u>	Hours Tested <u>24</u>	Choke Size <u>open</u>	Prod'n. For Test Period <u>          </u>	Oil - Bbl. <u>5</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>104</u>	Gas - Oil Ratio <u>N/A</u>
Flow Tubing Press. <u>2000 Kobe</u>	Casing Pressure <u>Sealed</u>	Calculated 24-Hour Rate <u>          </u>	Oil - Bbl. <u>5</u>	Gas - MCF <u>0</u>	Water - Bbl. <u>104</u>	Oil Gravity - API (Corr.) <u>          </u>	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - gas production too small to measure

Test Witnessed By

5. List of Attachments

C-103 & C-104

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J.V. LeBlanc TITLE Reg. Engr. Specialist

DATE 2/6/79

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## PREVIOUSLY FURNISHED

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			PREVIOUSLY FURNISHED				