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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG-5699

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
The Superior Oil Company	State "M" Com.	
3. Address of Operator	9. Well No.	
P. O. Box 71, Conroe, Texas 77301	11	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER <u>F</u> , 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM	Cerca-Wolfcamp <i>for</i>	
THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>14S</u> RANGE <u>34E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
4160' KB	Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

M. I. Clark Well Service 1-9-79. Pulled completion string - 2-3/8" tubing. WIH with Halliburton pkr. on 2-3/8" tubing and set pkr. at 10,342' and squeezed 150 sxs. Class "H" cement squeezing off perfs 10,384'-10,390'. Final press 4500#. POH and perforated 10,284'-10,287', 10,301'-10,306' with 4 jts/'. Acidized with 3000 gals. and POH. WIH w/Baker "R" pkr. set at 10,269', tail at 10,276', gas separator at 10,234', and Kobe cavity at 10,215'. Ran standing valve and pumped in Kobe free-style pump #13095 (2" x 1-3/16" x 13/16"). Well on production 1-18-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>J.V. LeBlanc</i>	J.V. LeBlanc	TITLE Reg. Engr. Specialist	DATE 2/6/79
Orig. Signed by			
Jerry Sexton			
Dist 1, Supv.			
APPROVED BY	TITLE	DATE	FEB 13 1979
CONDITIONS OF APPROVAL, IF ANY:			

HobbsDist.(0+2), WNM, GET, Rec. Group. Central File