

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG - 5699	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name State M: Com.	
3. Address of Operator P.O. Box 71, Conroe, Texas 77301		9. Well No. 1	
4. Location of Well UNIT LETTER F 1980 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 4 TOWNSHIP 14 S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Cerca - Upper Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 4160' KB		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Abandon the Upper Penn (10,384'-10,390') and to perforate and treat the Lower Wolfcamp (10,284'-10,306') O/A.
Move in Workover Rig, Fill casing and tubing with fresh water, remove tree and install BOP. Pull tbq & G.I.H. w/pkr and squeeze perfs 10,384-10,390 with 150 sxs of cement. G.I.H. w/casing gun and perforate 10,284-87; 10,301-06 w/4 holes/ft. G.I.H. w/tubing and pkr, acidize perfs with 3000 gal of acid. Swab well in and test. Pull tbq and re-run completion string of 2-3/8" tbq, put well on Kobe pump and put well on production.
Above work will be performed when a Workover Rig becomes available.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.V. LeBlanc J.V. LeBlanc TITLE Reg. Eng. Specialist DATE 12-27-78

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE JAN 1 1979

CONDITIONS OF APPROVAL, IF ANY:
NMOCCC (3), WNM, GT, LCB, CF, RG