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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
OG-5699

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name State "M" COM
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 14-5 RANGE 34-E N14PM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) KB-4160; DF-4158; GL-4144	12. County Lee

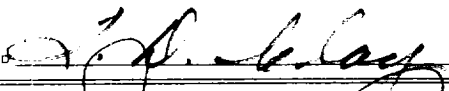
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

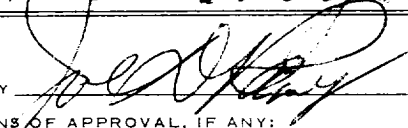
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to total depth of 10,550' on December 1, 1968, and ran Schlumberger Gamma-Ray-Sonic Induction Electric, and Microlog. Ran 5-1/2", 17#, K-55 and N-80 to total depth of 10,550', circulated 1-1/4 hours and cemented with 500 sacks Class "C" Diamix "M" containing 2% gel. Cement job completed at 10:27 AM on November 29, 1968, with Final Pressure = 2000 psig. Ran temperature survey and found top of cement at 9200' outside 5-1/2" casing. Moved in workover unit on 12/2/68 and cleaned out 5-1/2" casing to 10,477', displaced hole with lease oil, perf. Upper Penn 10,384-90 with 4 JSPP, and ran 2-3/8" tubing with Baker Model "R" packer set at 10,296' and tubing tail extending to 10,401'. Acidized perfs 10,384-90 with 500 gals. Halliburton MCA acid on 12/5/68. First new oil to tanks on 12/5/68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Production Engineer DATE December 6, 1968

APPROVED BY  TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____