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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-5699	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name State "M" COM	
3. Address of Operator P. O. Box 1900, Midland, Texas 79701		9. Well No. 1	
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 14-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Undesignated	
15. Elevation (Show whether DF, RT, GR, etc.) Est. GL 4142; Est. KB 4158		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	P-UG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 4500' on October 3, 1968, ran 9-5/8" 36 lb. J-55 and H-40 casing to 4500'. Cemented casing with a total of 665 sacks cement consisting of 25 sacks class "C" cement followed by 490 sacks class "C"-Diamix "M" w/4% gel, 1/2 cu ft. strata-crete per sack and 10 lb. salt per sack and tailed in with 150 sacks class "C"-Diamix "M". Cement job completed at 6:30 AM Nov. 4, 1968, with final pressure of 1800 psig. Ran temperature survey and found top of cement at 2100' outside 9-5/8" casing. Installed casing head, blow out preventers and hydril and tested BOP to 3000 psi, hydril to 2000 psi, and casing to 1000 psi. Drilled out with 8-3/4" bit at 10:45 AM on November 5, 1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>L. D. Gelay</i></u>	TITLE <u>Production Engineer</u>	DATE <u>Nov. 8, 1968</u>
APPROVED BY <u><i>John W. Runyan</i></u>	TITLE _____	DATE _____
CONDITION OF APPROVAL, IF ANY:		