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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>The Superior Oil Company</b>		5. State Oil & Gas Lease No. <b>OG-5699</b>
3. Address of Operator <b>P. O. Box 1900, Midland, Texas 79701</b>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>4</b> TOWNSHIP <b>14-S</b> RANGE <b>34-E</b> NNPM.		8. Farm or Lease Name <b>State "M" COM</b>
		9. Well No. <b>1</b>
		10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>Est. GL 4142, Est. KB 4158</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded at 12:15 AM October 27, 1968, and drilled to 430', 13-3/8", 48#, H-40 casing was run to 430' and cemented with 450 sacks of regular cement containing 2 percent calcium chloride. Cement job completed at 1:15 PM on October 27, 1968, with good cement returns to surface and final pressure of 1000 psig. Installed casinghead, blow out preventer, and hydril and tested to 1000 psig. WOC 26 hours and 30 minutes and drilled out with 12-1/4" bit at 3:45 PM on October 28, 1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. D. Delaney* TITLE Production Engineer DATE October 30, 1968  
APPROVED BY *[Signature]* TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: