

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-100
Superseding O-100-101 and O-110
Effective 1-1-65

NAME OF OPERATOR	
ADDRESS	
CITY	
STATE	
ZIP	
DATE OF FILING	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
REGISTRATION OFFICE	

ELK OIL COMPANY

P. O. BOX 310, ROSWELL, NEW MEXICO 88201

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Renewal ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Gashead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

PLACED IN THE POOL

IF YOU DO NOT CONCUR

PLEASE THIS OFFICE

II. BASIC DATA OF WELL AND LEASE

Lease Name J.M.	Well No. !	Pool Name, including formation North Morton, Penn	Kind of Lease State, Federal or Free State	Lease No. LG 1923
Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line of Section 26 Township 14 Range 34 , NMPM, LLea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchaser Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 501 E. Main, Artesia, New Mexico 88210 Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit P Sec. 26 Twp. 14 Rge. 34	Is gas actually connected? Yes When 2/13/76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Sand Rest. ☐ Prod. Rest.	Date Spudded 3/15/75	Date Comp'l. Ready to Prod. 2/7/76	Total Depth 10,650	PLB.T.D. X
Elevations (DS, RRP, RT, CR, etc.) 4085 Grd	Name of Producing Formation Penn	Top Oil/Gas Pay 10,516	Perforations 10,516, 17, 18, 19, 20, 21, 22, 23, 24	Testing Depth 10,500 Depth Casing Shoe 10,565
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE 17 11 7 7/8	CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2	DEPTH SET 337 4495 10560	SACKS CEMENT 400 200 150	

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lead oil and must be equal to or exceed test allow-
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/7/76	Date of Test 2/7/76	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hr	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 125	Oil-Bbls. 100	Water-Bbls. 25	Gas-MCF 90

GAS TEST

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MSCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (psi-in.)	Casing Pressure (psi-in.)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY *[Signature]*
TITLE _____

This form is to be filed in compliance with Rule Two.

If this is a request for allowable for a newly drilled or deepened well, this form and the accompanying information must be filed with the Commission on the well before production with a 24-hour test.

All operators of oil and gas wells in the State of New Mexico shall comply with the provisions of this rule.

Print out only the names of the well and the name of the operator, with name of the well, or the name of the operator, or the name of the well.

President

2/12/76