| NO. OF COPIES RECEIVE | | | | | | | | Form C-1 | 105 | |
|--|--|--|---|-------------------------------|---|--|---|---|--|--------|
| DISTRIBUTION | | | | | | | | Revised | 1-1-65 | |
| SANTA FE | | NEW | MEXICO OII | L CON | SERVATION C | COMMISSION | [| | Type of Lease | |
| FILE | | WELL COMPL | | | | | D LOG | State | | |
| U.S.G.S. | | | | | | | | 5. State Oil | & Gas Lease No. | |
| LAND OFFICE | | | | | | | · į | ****** | | ~~~ |
| OPERATOR | | | | | | | | | | IIII |
| la. TYPE OF WELL | | | | | | | } | 7. Unit Agre | ement Name | 7777 |
| Ta. TIPE OF WELL | OIL | GAS | | 454 | • | | | 7. Onit rigio | chieff fame | |
| b. TYPE OF COMPLE | WE | | L DI | RY | OTHER | | | 8. Farm or L | ease Name | |
| NEW (WOR | | PLUG EN BACK | | | | | } | State | 9 | |
| 2. Name of Operator | R DEEP | EN BACF | K L_I RESV | / K. | OTHER | | | 9. Well No. | - | |
| Southern Min | erals Corr | eration | | | | | 1 | | 1 | |
| 3. Address of Operator | | | | | | | 1 | * | d Pool, or Wildcat | |
| P. O. Box 71 | 6 - Corpus | Christi, | Person 784 | 103 | | | [] | Cerca - | Upper Penn | |
| 4. Location of Well | | | | · | | | | | | IIII |
| _ | | - | 50 | 44_ | | 3000 | | | | IIII |
| UNIT LETTER B | LOCATED | PEET I | FROM THE | JP GA | LINE AND | 1980 FE | ET FROM | | | 7777 |
| | • | 1ba | 2hw | | | | | 12. County | | IIII |
| THE LINE OF : | | TWP. 14-8 Reached 17. Date | | NMPM | | untiana (DE PA | D PT CP | | Elev. Cashinghead | 7777 |
| • | _ | | - | uy to Fi | | 4135.5 G.I | | 19. | Elev. Cashinghead | |
| Bov. 4, 1968 20, Total Depth | Dec. 8, 1 | ug Back T.D. | 22. If | Multiple | e Compl., How | 23. Intervals | | Tools | , Cable Tools | |
| • • | | | | iny. | • | Drilled B | у і 🕳 | es | No | |
| 10,513 24. Producing Interval(s |), of this comple | etion - Top, Botto | m, Name | | - | | | | 5. Was Directional S | Survey |
| NCE | | | · | | | | | | Made No | 1 |
| 2000 | | | | | | | | ŀ | | |
| | | | | | | | | | | |
| 26. Type Electric and C | ther Logs Run | forebole Co | mensate | d Son | ic Log - | Gamma Ray. | Proxi | nity 27. Wo | as Well Cored | |
| 26. Type Electric and C | | | | | ie log - | Gamma Ray, | Proxi | mity 27. Wo | as Well Cored | |
| 26. Type Electric and C Log - Microla 28. | | duction - | Laterolo | g • | ort all strings so | | Prezi | mity27. Wo | | |
| Log - Microle | | CA | Laterolo | E ● D (Repo | | et in well) | Proxi | | | - ED |
| Log - Microle | g, Rual Ir | CA | SING RECOR | E ● D (Repo | ort all strings se | et in well) | ING RECO | | AMOUNT PUL | - ED |
| 28. CASING SIZE | WEIGHT LB | CA /FT. DEPT | SING RECOR | E ● D (Repo | ort all strings se | et in well) CEMENT | ING RECO | | MO AMOUNT PUL | - ED |
| 28. CASING SIZE | WEIGHT LB | CA ./FT. DEPT | SING RECOR | E ● D (Repo | ort all strings se | et in well) CEMENT | ING RECO | | AMOUNT PUL | - ÉD |
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| 28. CASING SIZE 13 3/8 9 5/8 29. SIZE | WEIGHT LB | CA./FT. DEPT | SING RECOR | B• D (Repo HOL 17 | ort all strings se | CEMENT 420 ST | ING RECO | RD | Mount Pul None 1190 | |
| Log - Microlo 28. CASING SIZE 13 3/8 9 5/8 | WEIGHT LB | CA ./FT. DEPT 39 435 | SING RECOR | B• D (Repo HOL 17 | ort all strings so E SIZE 1/2 | CEMENT 420 # 750 # | ING RECO | RD JBING RECO | AMOUNT PUL None 1150 | |
| 28. CASING SIZE 13 3/8 9 5/8 29. SIZE Mone | WEIGHT LB | CA ./FT. DEPT 39 435 LINER RECORD BOTTOM | SING RECOR | B• D (Repo HOL 17 | ort all strings se | CEMENT 120 M 750 M 30. SIZE | ING RECO | RD JBING RECO | AMOUNT PUL. Rone 1190 DRD PACKER SE | |
| 28. CASING SIZE 13 3/8 9 5/8 29. SIZE | WEIGHT LB | CA ./FT. DEPT 39 435 LINER RECORD BOTTOM | SING RECOR | B• D (Repo HOL 17 | SCREEN | SIZE NOT, FRA | TL DEP | JBING RECO | AMOUNT PUL Name 1130 DRD PACKER SE JEEZE, ETC. | T |
| Log - Microlo 28. CASING SIZE 13 3/8 9 5/8 29. SIZE Bone 31. Perforation Record (| WEIGHT LB 484 364 TOP | CA ./FT. DEPT 39 435 LINER RECORD BOTTOM | SING RECOR | B• D (Repo HOL 17 | ort all strings se | SIZE NOT, FRA | TL DEP | DBING RECO | AMOUNT PUL. Rone 1190 DRD PACKER SE | T |
| Log - Microlo 28. CASING SIZE 13 3/8 9 5/8 29. SIZE Bone 31. Perforation Record (| WEIGHT LB | CA ./FT. DEPT 39 435 LINER RECORD BOTTOM | SING RECOR | B• D (Repo HOL 17 | SCREEN | SIZE NOT, FRA | TL DEP | DBING RECO | AMOUNT PUL Name 1130 DRD PACKER SE JEEZE, ETC. | T |
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| 28. CASING SIZE 13 3/8 9 5/8 29. SIZE Mone 31. Perforation Record (| WEIGHT LB 484 364 TOP | CA ./FT. DEPT 39 435 LINER RECORD BOTTOM | SING RECOR | BO (Report HOL | SCREEN 32. AC | 30. SIZE SIZE SIZE SIZE | TL DEP | DBING RECO | AMOUNT PUL Name 1130 DRD PACKER SE JEEZE, ETC. | T |
| Log - Microlo 28. CASING SIZE 13 3/8 9 5/8 29. SIZE Bone 31. Perforation Record (| WEIGHT LB WEIGHT LB 364 TOP | CA ./FT. DEPT 39 435 LINER RECORD BOTTOM | SACKS CEN | Be D (Report HOL 17) | SCREEN 32. AC DEPTH IN | 30. SIZE SID, SHOT, FRA | TL DEP | JBING RECO | AMOUNT PUL None 1130 DRD PACKER SE JEEZE, ETC. ID MATERIAL USE | T |
| CASING SIZE 13 3/8 9 5/8 29. SIZE Bone 31. Perforation Record (| WEIGHT LB WEIGHT LB 364 TOP | CA ./FT. DEPT 39 135 LINER RECORD BOTTOM ad number) | SACKS CEN | Be D (Report HOL 17) | SCREEN 32. AC DEPTH IN | 30. SIZE SID, SHOT, FRA | TL DEP | JBING RECO | AMOUNT PUL RCNE 1150 DRD PACKER SE JEEZE, ETC. ID MATERIAL USE(s (Prod. or Shut-in) | T |
| 28. CASING SIZE 13 3/8 9 5/8 29. SIZE **Bone** 31. Perforation Record (| WEIGHT LB WEIGHT LB 364 TOP | CA ./FT. DEPT 39 135 LINER RECORD BOTTOM ad number) | SACKS CEN | PRODU | SCREEN 32. AC DEPTH IN | 30. SIZE SID, SHOT, FRA | TL DEP | JBING RECO | AMOUNT PUL RCNE 1150 DRD PACKER SE JEEZE, ETC. ID MATERIAL USE(s (Prod. or Shut-in) | T |
| CASING SIZE 13 3/8 9 5/8 29. SIZE Bone 31. Perforation Record (| WEIGHT LB 484 364 TOP Interval, size an | CA ./FT. DEPT 39 435 LINER RECORD BOTTOM ad number) | SING RECOR H SET S SACKS CEN Dowing, gas lift | PRODU | SCREEN 32. AC DEPTH IN UCTION ing — Size and t | 30. SIZE SIDD, SHOT, FRA ITERVAL | TL DEP | JBING RECO | AMOUNT PUL NOME 1150 PACKER SE DRD PACKER SE JEEZE, ETC. ID MATERIAL USE(s (Prod. or Shut-in) | T |
| CASING SIZE 13 3/8 9 5/8 29. SIZE Bone 31. Perforation Record (| WEIGHT LB 484 364 TOP Interval, size an | CA ./FT. DEPT 39 435 LINER RECORD BOTTOM ad number) uction Method (Flater) Choke Size re Calculated 2 | SING RECOR H SET S SACKS CEN Dowing, gas lift Prod'n. F Test Peri | PRODU | SCREEN 32. AC DEPTH IN UCTION ing — Size and t | 30. SIZE SOLD, SHOT, FRA ITERVAL Gas — MCF | TL DEP | UBING RECO | AMOUNT PUL NOME 1150 PACKER SE DRD PACKER SE JEEZE, ETC. ID MATERIAL USE(s (Prod. or Shut-in) | Τ |
| CASING SIZE 13 3/8 9 5/8 29. SIZE Some 31. Perforation Record (33. Date First Production Base Date of Test | WEIGHT LB 484 364 TOP Interval, size and Hours Tested | CA ./FT. DEPT 39 .35 LINER RECORD BOTTOM ad number) cuction Method (Flater) Choke Size | SING RECOR H SET S SACKS CEN Dowing, gas lift Prod'n. F Test Peri | PRODU | SCREEN 32. AC DEPTH IN UCTION ing — Size and t | 30. SIZE SOLD, SHOT, FRA ITERVAL Gas — MCF | TL DEP | UBING RECO | AMOUNT PUL RCM 1150 DRD PACKER SE JEEZE, ETC. ID MATERIAL USE((s (Prod. or Shut-in)) Gas—Oil Ratio | Τ |
| CASING SIZE 13 3/8 9 5/8 29. SIZE Some 31. Perforation Record (33. Date First Production Base Date of Test | WEIGHT LB WEIGHT LB | CA ./FT. DEPT 39 135 LINER RECORD BOTTOM ad number) Choke Size Choke Size Calculated 2 Hour Rate | SING RECOR H SET S SACKS CEN Dowing, gas lift Prod'n. F Test Peri | PRODU | SCREEN 32. AC DEPTH IN UCTION ing — Size and t | 30. SIZE SOLD, SHOT, FRA ITERVAL Gas — MCF | TL DEP CTURE, C AMOUN Water r — Bbl. | UBING RECO | AMOUNT PUL RCDS 1153 DRD PACKER SE JEEZE, ETC. ID MATERIAL USE (s (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Con | Τ |
| CASING SIZE 13 3/8 9 5/8 29. SIZE Bone 31. Perforation Record (33. Date First Production Bone Date of Test Flow Tubing Press. | WEIGHT LB WEIGHT LB | CA ./FT. DEPT ./ | SING RECOR H SET S SACKS CEN SACKS CEN Prod'n. F Test Peri | PRODU t, pumpi | SCREEN 32. AC DEPTH IN UCTION ing — Size and t Gas — MCI | SIZE SIZE SIZE SOME CID, SHOT, FRA STERVAL Sype pump) Gas — MCF Wate | TL DEP CTURE, C AMOUN Water r — Bbl. | Well Status Witnessed B | AMOUNT PUL NORD PACKER SE JEEZE, ETC. ID MATERIAL USE (s (Prod. or Shut-in) Gas—Oil Ratio | .) |
| CASING SIZE 13 3/8 9 5/8 29. SIZE Bone 31. Perforation Record (33. Date First Production Bone Date of Test Flow Tubing Press. | WEIGHT LB WEIGHT LB | CA ./FT. DEPT 39 135 LINER RECORD BOTTOM ad number) Choke Size Choke Size Calculated 2 Hour Rate | SING RECOR H SET S SACKS CEN SACKS CEN Prod'n. F Test Peri | PRODU t, pumpi | SCREEN 32. AC DEPTH IN UCTION ing — Size and t Gas — MCI | SIZE SIZE SIZE SOME CID, SHOT, FRA STERVAL Sype pump) Gas — MCF Wate | TL DEP CTURE, C AMOUN Water r — Bbl. | JBING RECO | AMOUNT PUL NORD PACKER SE JEEZE, ETC. ID MATERIAL USE (s (Prod. or Shut-in) Gas—Oil Ratio | .) |
| CASING SIZE 13 3/8 9 5/8 29. SIZE Some 31. Perforation Record (State Date First Production Record Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments (1) Buil | WEIGHT LB WEIGHT LB AS TOP Top Interval, size and Casing Pressu Sold, used for fu | CA ./FT. DEPT 39 135 LINER RECORD BOTTOM de number) uction Method (Flee Choke Size re Calculated 2 Hour Rate tel, vented, etc.) | SING RECOR H SET S' S' SACKS CEN Dowing, gas lift Prod'n. F Test Peri 24- Oil - Bbl | PRODUCTOR Pumping | SCREEN 32. AC DEPTH IN UCTION ing — Size and t Gas — MCI | 30. SIZE SOLD, SHOT, FRA ITERVAL Gas — MCF Wate | TL DEP CTURE, C AMOUNT Water T - Bbl. | Well Status Witnessed B | AMOUNT PUL RCM 1150 DRD PACKER SE JEEZE, ETC. ID MATERIAL USE((s (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corn | .) |
| CASING SIZE 13 3/8 9 5/8 29. SIZE Some 31. Perforation Record (33. Date First Production Scale Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments | WEIGHT LB WEIGHT LB AS TOP Top Interval, size and Casing Pressu Sold, used for fu | CA ./FT. DEPT 39 135 LINER RECORD BOTTOM de number) uction Method (Flee Choke Size re Calculated 2 Hour Rate tel, vented, etc.) | SING RECOR H SET S' S' SACKS CEN Dowing, gas lift Prod'n. F Test Peri 24- Oil - Bbl | PRODUCTOR Pumping | SCREEN 32. AC DEPTH IN UCTION ing — Size and t Gas — MCI | 30. SIZE SOLD, SHOT, FRA ITERVAL Gas — MCF Wate | TL DEP CTURE, C AMOUNT Water T - Bbl. | Well Status Witnessed B | AMOUNT PUL RCM 1150 DRD PACKER SE JEEZE, ETC. ID MATERIAL USE((s (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corn | .) |
| CASING SIZE 13 3/8 9 5/8 29. SIZE Some 31. Perforation Record (State Date First Production Record Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments (1) Buil | WEIGHT LB WEIGHT LB AS TOP Top Interval, size and Casing Pressu Sold, used for fu | CA./FT. DEPT 39 435 LINER RECORD BOTTOM ad number) Choke Size re Calculated 2 Hour Rate tel, vented, etc.) shown on both sid | SING RECOR H SET S SACKS CEN Prod'n. F Test Peri A- Oil — Bbl Res of this form | PRODUCT, pumping and is true. | SCREEN 32. AC DEPTH IN Oil — Bbl. Gas — MCI ce and complete | SIZE SOLD, SHOT, FRA ITERVAL Gas — MCF Wate to the best of my | TL DEP CTURE, C AMOUNT Water T - Bbl. Test V knowledg | Well Status Witnessed B e and belief. | AMOUNT PUL RCM 1199 DRD PACKER SE JEEZE, ETC. ID MATERIAL USE(s (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Con | .) |
| CASING SIZE 13 3/8 9 5/8 29. SIZE Bone 31. Perforation Record (Bone Date First Production Bone Date of Test Flow Tubing Press. 34. Disposition of Gas (15. List of Attachments (1) Bual | WEIGHT LB WEIGHT LB AS TOP Top Interval, size and Casing Pressu Sold, used for fu | CA ./FT. DEPT 39 135 LINER RECORD BOTTOM de number) uction Method (Flee Choke Size re Calculated 2 Hour Rate tel, vented, etc.) | SING RECOR H SET S SACKS CEN Prod'n. F Test Peri A- Oil — Bbl Res of this form | PRODUCT, pumping and is true. | SCREEN 32. AC DEPTH IN UCTION ing — Size and t Gas — MCI | SIZE SOLD, SHOT, FRA ITERVAL Gas — MCF Wate to the best of my | TL DEP CTURE, C AMOUNT Water T - Bbl. Test V knowledg | Well Status Witnessed B e and belief. | AMOUNT PUL RCM 1150 DRD PACKER SE JEEZE, ETC. ID MATERIAL USE((s (Prod. or Shut-in) Gas—Oil Ratio Gravity — API (Corn | .) |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

_ T. _

_ T.

Wolfcamp

Cisco (Bough C)

Penn

Northwestern New Mexico _____T. Ojo Alamo__ T. ____ T. Canyon _ ____ T. Penn. "B" T. Kirtland-Fruitland T. Penn. "C" T. Pictured Cliffs ______ T. Penn. "D" ____ В. Salt. ___ T. Atoka ___ T. Cliff House т _ T. Miss. _____ T. Leadville_ Yates _____ T. Madison _ T. Devonian _____ T. Menefee ___ Т. 7 Rivers T. Point Lookout _____ T. Elbert __ T. Queen _ _ T. Silurian __ T. Mancos T. _ T. Montoya_ T. McCraeken Grayburg __ T. Ignacio Qtzte T. San Andres _____ T. Gallup ____ Base Greenhorn ______ T. Granite ___ Glorieta -_____ T. McKee ___ T. Ellenburger _____ T. Dakota _____ T. _ T. Paddock _ ____ T. Morrison ___ T. _____ T. Gr. Wash. Blinebry -_____ T. _ T. Granite ______ T. Todiltō _____ T. __ Ţ. Tubb_ T. Drinkard _ T. Delaware Sand _____ T. Entrada_ _____ T. __ T. ,____ Т. _ T. Bone Springs ____ T. Wingate ___

FORMATION RECORD (Attach additional sheets if necessary)

______ T. _

T. Permian _____ T.

______T. Penn. "A" _______T. _____T.

______ T. Chinle ____

| From | To. | Thickness in Feet | Formation | From | То | Thickness in Feet | Formation |
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| 349 1930 1930 1930 1930 1930 1931 1931 193 | 349 1930 2180 2405 3182 3530 3655 4318 4374 8041 8120 8286 8557 8642 10,513 | 349 1581 250 225 777 348 125 663 56 3667 79 166 271 85 1871 | Caliache Red Beds Red Bed Salt Red Bed Anhydrite & Salt Anhydrite & Lime Anhydrite & Lime Idme Lime & Abo Shale Abo Shale Lime - Shale Lime | | | | |
| | ~ . | | eva e e e e e e e e e e e e e e e e e e | | | | |