

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____						7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name State 9									
2. Name of Operator Southern Minerals Corporation						9. Well No. 1									
3. Address of Operator P. O. Box 716 - Corpus Christi, Texas 78403						10. Field and Pool, or Wildcat Cerca - Upper Penn									
4. Location of Well UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 9 TWP. 14-S RGE. 34-E NMPM						12. County Lea									
15. Date Spudded Nov. 4, 1968		16. Date T.D. Reached Dec. 8, 1968		17. Date Compl. (Ready to Prod.) None		18. Elevations (DF, RKB, RT, GR, etc.) 4135.5 G.L.		19. Elev. Casinghead -							
20. Total Depth 10,513		21. Plug Back T.D. -		22. If Multiple Compl., How Many -		23. Intervals Drilled By Yes		Rotary Tools Yes		Cable Tools No					
24. Producing Interval(s), of this completion - Top, Bottom, Name NONE								25. Was Directional Survey Made No							
26. Type Electric and Other Logs Run Borehole Compensated Sonic Log - Gamma Ray, Proximity Log - Microlog, Dual Induction - Laterolog.								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8		48#		396'		17 1/2		420 sacks		None					
9 5/8		36#		4356'		12 1/4		750 sacks		1190'					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
None										None					
31. Perforation Record (Interval, size and number) None						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED None									
33. PRODUCTION															
Date First Production None				Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in) Dry					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
35. List of Attachments (1) Borehole Compensated Sonic Log - Gamma Ray, (1) Proximity Log - Microlog, (1) Dual Induction - Laterolog.															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED R.K. Heinrich TITLE Authorized Employee DATE January 16, 1969															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2,890'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3,686'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4,321	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todiltō _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7,935	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9,630	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 10,460	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	349	349	Caliche				
349	1930	1581	Red Beds				
1930	2180	250	Red Bed Salt				
2180	2405	225	Red Bed				
2405	3182	777	Anhydrite & Salt				
3182	3530	348	Anhydrite				
3530	3655	125	Anhydrite & Lime				
3655	4318	663	Anhydrite				
4318	4374	56	Anhydrite & Lime				
4374	8041	3667	Lime				
8041	8120	79	Lime & Abo Shale				
8120	8286	166	Abo				
8286	8557	271	Abo Shale				
8557	8642	85	Lime - Shale				
8642	10,513	1871	Lime				