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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒	Fee ☐
5. State Oil & Gas Lease No.	K-4860	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										-	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										State "31"	
2. Name of Operator										9. Well No.	
Coastal States Gas Producing Company										2	
3. Address of Operator										10. Field and Pool, or Wildcat	
Box 235, Midland, Texas 79701										Undesignated	
4. Location of Well											
UNIT LETTER <u>H</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM										12. County	
THE <u>east</u> LINE OF SEC. <u>31</u> TWP. <u>13S</u> RGE. <u>33E</u> NMPM										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
11-5-68		12-3-68		12-12-68		4263.9' GR		4273.91'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools			
10,000'		same		Single completion		→		Yes			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
9760-9870 (Up. Penn)										Yes	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Dual Induction Laterolog; Sidewall Gamma Ray; Microlog										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD				AMOUNT PULLED			
13-3/8"	48#	403'	17-1/2"	400 sxs Class "H"				None			
8-5/8"	24 & 32#	4,071'	11"	300 sxs Class "C"				None			
5-1/2"	15.5 & 17#	10,000'	7-7/8"	200 sxs Class "C"				None			
29. LINER RECORD										30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
None	- - -	- - -	- - -	- - -	2-3/8"	9594'	9594'				
None	- - -	- - -	- - -	- - -	1"	9565'	- - -				
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
9760-70' (1-1/2" JSPF)					DEPTH INTERVAL						
9852-54' (1 - 1/2" JSPF)					9760-70'						
9862-70' (1 - 1/2" JSPF)					500 gal 28%, 1500 gal 15%, and 200 gal 3% acid.						
					9852-70'						
					same as above.						
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)				
12-16-68		Pumping (4 x 2-3/8 x 2" Hyd. csg)					Producing				
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio				
12-17-68	24	- -	→	95	60	1284	632				
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)					
- -	- -	→	95	60	1284	43.2°					
34. Disposition of Gas (Solt, used for fuel, vented, etc.)							Test Witnessed By				
Fuel - vented							K. E. Oden				
35. List of Attachments											
Forms C-103, C-104, C-123; Dual Induction Laterolog; Deviation Survey											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Joe E. Howard</u>				TITLE <u>Div. Prod. Supt.</u>			DATE <u>December 19, 1968</u>				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1687	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2572	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3975	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6888	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7636	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 7973	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 9724	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9884	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	1687	1687	Cretaceous				
1687	2572	885	Rustler and Salado				
2572	3975	1403	Whitehorse Gap				
3975	6888	2913	San Andres				
6888	7636	748	Tubb				
7636	7973	337	Abo				
7973	9724	1751	Wolfcamp				
9724	TD	276	Penn				