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11 5-1/2" casing 10,000" 200 sxs Class "C" 5-1/2" 2-3/8" tubing 9,594" packer 5-1/2" 1" tubing 9565 packer 01L WEIL Cest must be after recovery of total volume of load oil and must be equal to or exceed top allo able for this depth or be for full 24 hours) 01L WEIL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 12-16-68 12-17-68 Pumping 24 hours 24 hours Actual Prod. During Test Oil-Bble. Water-Bble. Gas-MCF 1379 bbls. 95 1284 60 Gas WELI. Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	9760-70'; 9852-54 HOLE SIZE	Up. Penn ': and 9862-70' TUBING, CASING, AND CASING & TUBING SIZE	Top Oil/Gas Pay 9760' D CEMENTING RECORD DEPTH SET	Same Tubing Depth 9594! Depth Casing Shoe 10,000! SACKS CEMENT		
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OIL CONSERVATION COMMISSION	9760-70'; 9852-54 HOLE SIZE 17-1/2" 11" 7-7/8" 5-1/2" TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks 12-16-68 Length of Test 24 hours Actual Prod. During Test 1379 bb1s. GAS WELL Actual Prod. Test-MCF/D 	Up. Penn ': and 9862-70' TUBING, CASING, ANI CASING & TUBING SIZE 13-3/8" casing 5-1/2" casing 2-3/8" tubing 1" FOR ALLOWABLE (Test must be a able for this de Date of Test 12-17-68 Tubing Pressure Oil-Bble. 95	Top Oil/Gas Pay 9760' D CEMENTING RECORD DEPTH SET 403' 4,071' 10,000' 9,594' 9565' after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas li Pumping Casing Pressure 	Same Tubing Depth 9594' Depth Casing Shoe 10,000' SACKS CEMENT 400 XXS Class "H" 300 SXS Class "C" 200 SXS Class "C" 200 SXS Class "C" packer and must be equal to or exceed top allow ft, etc.) Choke Size 		
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ap etomane
(Signature) Division Production Superintendent
(Title) December 19, 1968
(Date)

19

APPROV Runya John. w. BY_ TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.