Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240		State of New Mexico ergy, Minerals and Natural Resources IL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised March 25, 1999 WELL API NO. 30-025-22843 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.			
District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. France						
SUNDRY NOTICE (DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.) 1. Type of Well: Oil Well	S AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG TON FOR PERMIT" (FORM C-101) FOR Other	BACK TO A SUCH	7. Lease Name or STATE 19 CO	Unit Agreement Name:			
2. Name of Operator STATE O	F NEW MEXICO		8. Well No.				
3. Address of Operator 1625 N	FRENCH DRIVE HOBBS	NM 88240	9. Pool name or Wildcat BAUN UPPER PENN				
4. Well Location							
Unit Letter A : 660	0 feet from the N	line and _660	eet from	the E line			
Section 19	Township 13S Rang 0. Elevation (Show whether DR, 4281 GR	ge 33E RKB, RT, GR, etc	NMPM	County LEA			
NOTICE OF INTE			SEQUENT REP				
TEMPORARILY ABANDON C	CHANGE PLANS	COMMENCE DRIL	LING OPNS.	PLUG AND			
		CASING TEST AN CEMENT JOB	D	ABANDONMENT			
OTHER:		OTHER:					
12. Describe proposed or completed of starting any proposed work). So or recompilation. SEE ATTACHED PLUGGING	EE RULE 1103. For Multiple Cor	rtinent details, and npletions: Attach	give pertinent dates wellbore diagram o	s, including estimated date f proposed completion			
I hereby certify that the information about SIGNATURE		t of my knowledge	e and belief.				
Type or print name	TITLE			_DATE			
(This space for State use) APPPROVED BY Aug W. Conditions of approval, if and	Wink of FIEDRE	presentative	Teleph	one No. GER DAMUG 0 6 2002			



State of New Mexico

Energy, Minerals and Natural Resources Department Budget Fiscal Year 01

INVOICE PAYMENT TRANSMITTAL

EMNRD Administrative Services Division To:

Control Number:

Certificate Sent: 11/24/1997

Phone: (505) 476-3461

DOROTHY PHILLIPS From:

Vendor Type: C

Division: OCD

Payee:

MAYO MARRS CASING

Vendor: MA0022 TIN: 751498487

Invoice 01-4496

Date 07/25/2001 $9,\overline{289.50}$

Amount Trans#

Received 6357 08/06/2001

EXPENDITURES			
LGSobj	LGSOrg	Amount	
0522	2501	9,289.50	
	TOTAL	9,289.50	

ENCUMBRANCE AND OBLIGATION REVERSALS							
]	LGSobj	LGSorg	Amount	F/P	Ln	Trans#	Enc. No.
=	0522	2501	9,289.50	P	20	006357	01311006357
Ĺ.		TOTAL	9,289.50		<u> </u>		

Approved

INVOICE

Mayo Marrs Casing Pulling Inc. BOX 863 Kermit, Texas 79745

Date 7-25-01 INV. # 01-4496

OIL CONSERVATION DIVISION/HOBBS DISTRICT STATE OF NEW MEXICO 1625 N. FRENCH DRIVE HOBBS, NEW MEXICO 88240

COMPANY: PETROLEUM MANAGEMENT

LEASE: STATE 19 # 1 CONTRACT # 01-521-25-183

PLUGGING CONTRACT # 10-521-07-06357

CONTRACT PRICE TO P & A	3 *		\$	6,495.00
WORK PERFORMED BEYOND CONTRACT: 7-16-01 2 HRS RIG TIME @ \$ 165.00/HR		•••••	\$	330.00
7-17-01 9 HRS RIG TIME 2 HRS WATER TRUCK @ \$ 68.00/ HR 117 BBLS BRINE @ \$.50/BBL 20 SXS SALT GEL @ \$ 7.00/SACK 30 SXS CEMENT @ \$10.00/SACK (BID 245 SXS USED 275 SXS) 1 - PUMP CHARGE TO RESET PLUG		• • • • • • • • • • • • • • • • • • • •	\$ \$ \$	58.50 140.00
7-18-01 3 HRS RIG TIME CREDIT:			\$	495.00
1 – 5 ½" CIBP NOT SET		• • • • • • • • • • • • • • • • • • • •	\$	<400.00>

Total \$ 9,289.50

FIELD REPRESENTATIVE IJ

AUG 13 2001

David K. Broths
Assistant General Coursel
8 (16/01

MAYO MARRS CASING PULLING INC. BOX 863 KERMIT, TEXAS 79745

Well File 80103

<u>NEW MEXICO OCD</u> BID ID # 00-521-07-06357

OPERATOR: PETROLEUM MANAGEMENT

Lease: STATE 19 # 1

Project: P & A – CEMENTING REPORT

7-17-2001 – SPOT 25 SXS @ 9586' –9586' TAGGED

7-17-2001 – SPOT 25 SXS @ 9586'-9531' TAGGED

PULLED 4145' OF 5 1/2" CASING

7-18-2001 - SPOT 25 SXS @ 7638'-7398'

7-20-2001 - SPOT 50 SXS @ 4180'-4031' TAGGED

7-23-2001 – SPOT 40 SXS @ 1665'-1511'

7-24-2001 - SPOT 80 SXS @ 490'-283' TAGGED

7-24-2001 - SPOT 30 SXS @ 30' TO SURFACE

INSTALL DRY HOLE MARKER CIRCULATE 10# MUD LADEN FLUID

ORIGINAL SIGNED BY
GARY WINK
PER DIRECT

MAYO MARRS CASING PULLING INC. BOX 863 KERMIT, TEXAS 79745

NEW MEXICO OCD

ATTN:

CHRIS WILLIAMS/GARY WINK

Lease:

STATE 19 # 1

OPERATOR: PETROLEUM MANAGEMENT

Project: P & A

7-13-01

MIRU - SHUT DOWN -

7-16-01

BLOW DOWN GAS – NDWH – NUBOP – RIH WITH GAUGE RING – SET DOWN @ 8192' – POOH – CALL OCD – RIH OPEN-ENDED TUBING 9586' – (<CIBP \$ 400.00 CREDIT>)(5 HRS RIG)

7-17-01

SPOT 25 BBLS MUD – SPOT 25 SXS CEMENT @ 9586' – POOH – WOC – RIH & TAG @ 9586' – SPOT 25 SXS – POOH – WOC (9 HRS RIG, PUMP TRUCK, CEMENT, WATER TRUCK, GEL, FRESH WATER, BRINE)

7-18-01

RIH & TAG @ 9531' – POOH TO 9350'(RIG TIME STOP) – CIR. 230 BBLS 9.5# MUD TO SURFACE – POOH & SPOT 25 SXS @ 7638'-7398' – POOH – (3 HRS RIG)

7-19-01

NDWH - WELD ON PULL NIPPLE - CUT CASING @ 4145' - LAY DOWN 3 JNTS

7-20-01

POOH WITH 134 JNTS CASING – RIH & CIR. MUD – SPOT 50 SXS @ 4180' – POOH – CLOSE IN WELL

7-23-01

RIH & TAG @ 4031' – POOH & SPOT 40 SXS @ 1665'-1511' (SALT SECTION) POOH – WELD ON 8 5/8" PULL NIPPLE – CUT CASING @ 440' – POOH -

7-24-01

RIH & CIR. MUD – SPOT 80 SXS @ 490' – POOH – WOC – TAG @ 283' – POOH & SPOT 30 SXS @ 60' TO SURFACE –

7-25-01

LEVEL PIT & CELLAR – RID DOWN – MOVE OUT – CUT OFF WELLHEAD – INSTALL DRY HOLE MARKER – LEVEL PIT & CELLAR – MOVE OUT

ORIGINAL SIGNED BY,
GARY WINK
FIELD BEP. II AUG 13 2001