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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator The Maurice L. Brown Company	
Address P. O. Box 11320, Kansas City, Missouri 64112	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner Apexco, Inc., P. O. Box 2299, Tulsa, Oklahoma 74101

DESCRIPTION OF WELL AND LEASE		<u>Baum upper Penn R-6449</u>	
Lease Name State "19" Comm	Well No. 2	Pool Name, including Formation North Baum Upper Penn	Kind of Lease State, Federal or Fee State
Location		Lease No. K-6272 B-399-35	
Unit Letter <u>A</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u>			
Line of Section <u>19</u> Township <u>13 South</u> Range <u>33 East</u> . NMPM, <u>Lea</u> County			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Amoco Pipeline Company		
3411 Knoxville Avenue, Lubbock, Texas		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Warren Petroleum Corporation		
P. O. Box 1589, Tulsa, Oklahoma 74101		Is gas actually connected? When	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 19	Twp. 13S
		Rge. 33E	Yes 12-26-68

If this production is commingled with that from any other lease or pool, give commingling order number: Not applicable

COMPLETION DATA		Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.							
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth							
Perforations		Depth Casing Shoe									

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)		Choke Size	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				

I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>OCT 21 1975</u> , 19 <u>1975</u>	
<u>Melvin J. Kleban</u> Melvin J. Kleban (Signature) Administrator (Title) October 15, 1975 (Date)		BY <u>Jerry Lipton</u> TITLE <u>SUPERVISOR DISTRICT</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	