DISTRIBUTION SANTA FE FILE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

THORIZATION TO TRANSPORT OIL AND NATURAL GAS

P	orm C	-104				
S	upers	edes	Old	C-104	and	C-110
E	flect	ve 1-	1-65			

			- 1		AND ON TOLL AND NATURE	
LAND OFFICE					•	
TRANSPORTER	OIL					
	GAS	-				
PRORATION OFF			\dashv			
Operator						
The 1	Maurice	e L.	Br	own Company		
Address						
			-	Kansas City, Missouri		
Reason(s) for filing (Check pro	per b	ox)		Other (Please explain)	
New Well	닠			Change in Transporter of:		
Recompletion	닖			OII Dry C	ensate	
Change in Ownership				Casinghead Gas Cond		
If change of owners	hip give	name	,	Access Tools D. O.	Par 2200 Tulos Oklas	homo 7/101
and address of prev	ious own	er		Apexco, Inc., P. U.	Box 2299, Tulsa, Oklah	IIIIIa_/4III
n reconstruction of	e west	A NI	n 1 E	EASE Bayon 9	sper Renn K-	6449
DESCRIPTION O	FMELL	AN	ULE	Well No.; Pool Name, including	Formation Kind of	R-6272 1
State "	19" Co	mm		2 North Baum	Upper Penn State, F	ederal or Fee State B-399-35
Location						
Unit Letter A		·	660	Feet From The North L	ine and 660 Feet 2	From The <u>East</u>
					00 7	T ea County
Line of Section	19		Town:	ship 13 South Range	33 East , NMPM,	Lea County
_				TO OF OUR AND NATURAL C	38	
Name of Authorized	F TRAN	er of	OII X	or Condensate	Address (Give address to which	approved copy of this form is to be sent)
	o Pipe				3411 Knoxville Aven	ue, Lubbock, Texas
Name of Authorized	Transport	er of	Casin	ighead Gasyy or Dry Gas	Address (Give address to which	approved copy of this form is to be sent)
I				Corporation	P. O. Box 1589, Tul	sa, Oklahoma 74101
If well produces oil				Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tan	ks.			I 19 13S 33		12-26-68
If this production i	s commin	igled	with	that from any other lease or poo	l, give commingling order number	Not applicable
COMPLETION D	ATA			Oil Well Gas Well	New Well Workover Deep	
Designate Ty	ne of Co	lama	etion			
				Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded						
Elevations (DF, RK	B. RT. GI	R. esc		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	,,	.,				
Perforations						Depth Casing Shoe
					ND CEMENTING RECORD	SACKS CEMENT
HOLE	SIZE			TUBING, CASING, A CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE	SIZE					SACKS CEMENT
HOLE	SIZE					SACKS CEMENT
HOLE	SIZE					SACKS CEMENT
				CASING & TUBING SIZE	DEPTH SET	
. TEST DATA AN		UEST	r FO	CASING & TUBING SIZE	DEPTH SET e after recovery of total volume of lo depth or be for full 24 hours)	oad oil and must be equal to or exceed top allow
	D REQI			CASING & TUBING SIZE	DEPTH SET	oad oil and must be equal to or exceed top allow
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