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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE I FRANSPORTER OIL OPERATOR Decartor Deleware- Apache Corporation Address 1720 Wilco Building, Midland, Texas 79701 Recson(s) for filing (Check proper box) New Well Change in Transporter of: Oil Dry Gos Change in Well Name Change in Ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Lease Name State 19 Com 2 North Baum Upper Penn. State, Federal or Fee State Lecation Onli Letter A 660 Feet From The North Line and 660 Feet From The East Line of Section 19 Township 13 South Range 33 East NMPM. Lea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS North State 19 Com 1509 West Wall, Midland, Texas 79 Name of Authorized Transporter of Coll Contended Gas or Dry Gas Address (Give address to which approved copy of this form is to Permian Corporation If well produces oil or liquids, Unit Sec. Twp. Fige. Is gas actually connected? When It well produces oil or liquids, give location is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA		
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) TITLE		
This form is to be filed in compliance with RULE		
If this is a request for allowable for a newly drilled (Signature) well, this form must be accompanied by a tabulation of	or deepened he deviation	
District Production Foreman All sections of this form must be filled out complete	ly for allow-	
(Title) able on new and recompleted wells. Fill out only Sections I, II, III, and VI for change		
(Date) well name or number, or transporter, or other such change	- OF OWITEL	
Separate Forms C-104 must be filed for each poo	of condition.	