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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-6272</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State "19"</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Lazy J Penn Ext</b>
12. County <b>Lea</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Delaware - Apache Corporation</b>
3. Address of Operator <b>1720 Wilco Building, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>A</b> <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>660</b> FEET FROM THE <b>east</b> LINE, SECTION <b>19</b> TOWNSHIP <b>13 S</b> RANGE <b>33 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4281 GR</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Completion</b> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-22-68 Ran Baker Model R packer and set @ 9572'. Schlumberger perforated from 9669-85; 9712-17; 9731-38 w/1 JSPF.

12-23-68 Cardinal Chemical Co. acidized perf's w/2000 gal. 15% MEC acid plus 350# unibeads. Maximum pressure 3800#, minimum 1000#, average 3000#. Started swabbing load back.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ray N. Reeves* TITLE District Production Foreman DATE December 30, 1968

APPROVED BY *John O. Roney* TITLE SUPERVISOR, DISTRICT DATE JAN 2 1969

CONDITIONS OF APPROVAL, IF ANY: