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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6272	
7. Unit Agreement Name	
8. Farm or Lease Name State "19"	
9. Well No. 2	
10. Field and Pool, or Wildcat Lazy J Penn Ext	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Delaware - Apache Corporation

3. Address of Operator
1720 Wilco Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER **A**, **660** FEET FROM THE **north** LINE AND **660** FEET FROM
THE **east** LINE, SECTION **19** TOWNSHIP **13 south** RANGE **33 east** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4281 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-18-68 Rigged up completion unit and ran Guiberson KV 30 packer plus 319 jts. of 2-3/8" OD 4.70#, N-80, new tubing to 9725'. Schlumberger perforated w/1-9/16" scallop gun from 9792-98' w/2 JSPP. Cardinal Chemical Co. acidized perf's w/500 gal 15% mud acid. Maximum pressure 3500#, treating pressure 2200-1000# @ 1 bpm rate. Started swabbing.

12-19 & 20-68 Swabbing 90% formation water and 10% oil.

12-21-68 Ran Baker retrievable bridge plug and set @ 9770' to temporarily abandon perf's 9792-98'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ray W. Kenny* TITLE District Production Foreman DATE December 30, 1968

APPROVED BY *[Signature]* TITLE *[Signature]* DATE JAN 2 1969

CONDITIONS OF APPROVAL, IF ANY: