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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6272	
7. Unit Agreement Name	
8. Farm or Lease Name State "19"	
9. Well No. 2	
10. Field and Pool, or Wildcat Lazy J Penn Ext	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Delaware - Apache Corporation
3. Address of Operator 1720 Wilco Building, Midland, Texas 79701
4. Location of Well UNIT LETTER A , 660 FEET FROM THE north LINE AND 660 FEET FROM THE east LINE, SECTION 19 TOWNSHIP 13 south RANGE 33 east NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4265.2 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Production Casing

Drilled 7-7/8" hole to 10,324'. Ran 92 jts. 5-1/2" 17#, N-80, LT&C (2986.15), 112 jts 5-1/2" 17#, J-55 ST&C (3494.81), 56 jts. 5-1/2" 17#, J-55, LT&C (1791.93), 66 jts 5-1/2" 17#, J-55 BUTT. (2059.16). Pipe set at 10,324'. Dowell cemented with 250 sacks Class "C" + 8% gel + 5# salt per sack + .5 TIC + 250 sacks Class "C" + 2% gel + 5# salt per sack, plug down at 10:45 a.m. Released rig at 2:00 p.m. 12-14-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *L. J. Williams* TITLE Area Engineer DATE Dec. 17, 1968

APPROVED BY *[Signature]* TITLE Area Engineer DATE Dec. 17, 1968

CONDITIONS OF APPROVAL, IF ANY: