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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6272

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Delaware-Apache Corporation	8. Farm or Lease Name State "19"
3. Address of Operator 1720 Wilco Building, Midland, Texas	9. Well No. 2
4. Location of Well UNIT LETTER A . 660 FEET FROM THE north LINE AND 680 FEET FROM THE east LINE, SECTION 19 TOWNSHIP 13 south RANGE 33 east NMPM.	10. Field and Pool, or Wildcat Lacy J Penn Ext
15. Elevation (Show whether DF, RT, GR, etc.) 4265.2 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-12-68 Moran Drilling Company spudded 17-1/2" hole at 9:00 a.m. 11-11-68. Drilled 350'. Ran 9 jts. 11-3/4" casing set at 350'. Cemented with 250 sacks class "C" + 4% gel + 2% Cacl + 150 sacks Class "C" + 2% Cacl circ cement (75 sacks). Plug down at 3:45 p.m. Tested 11-3/4" casing to 700 psi and held OK.

11-19-68 Drilled 11" hole to 4100'. Ran 105 jts. of 24# and 32# J-55, ST&C casing total tally 4119' set @ 4100' KB. Dowell cemented w/200 sacks class "C" w/8% gel + 5# salt per sack + 200 sack class "C" w/2% Cacl. PD @ 1:00 p.m., 11-18-68. Tested 8-5/8" casing and cement to 1000# psi for 30 mins and held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy W. Lewis TITLE District Production Foreman DATE November 19, 1968

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL IF ANY: