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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| |
|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. K4421 |

| | | | |
|---|---|--|--|
| 1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | 8. Farm or Lease Name Humble State | |
| 2. Name of Operator Cayman Corporation | | 9. Well No. 2 | |
| 3. Address of Operator 1123 Wilco Bldg., Midland, Texas 79701 | | 10. Field and Pool, or Wildcat Wildcat | |
| 4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM | | | |
| THE <u>West</u> LINE OF SEC. <u>32</u> TWP. <u>13S</u> RGE. <u>37E</u> NMPM | | 12. County Lea | |
| 15. Date Spudded 11-11-68 | 16. Date T.D. Reached 12-15-68 | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) 3888.8 GR |
| 19. Elev. Casinghead | | | |
| 20. Total Depth 11,283 | 21. Plug Back T.D. surface | 22. If Multiple Compl., How Many | 23. Intervals Drilled By Rotary Tools 0-11,283 |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name NONE | | | 25. Was Directional Survey Made NO |
| 26. Type Electric and Other Logs Run Gamma Ray-Neutron, Dual Induction - Laterolog, Microlog | | | 27. Was Well Cored NO |
| 28. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE |
| 13 3/8 | 48 | 396 | 17 1/2 |
| 8 5/8 | 24 & 32 | 4699 | 11 |
| CEMENTING RECORD | | AMOUNT PULLED | |
| 425 sx | | none | |
| 350 sx | | 1507 | |
| 29. LINER RECORD | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT |
| SCREEN | | 30. TUBING RECORD | |
| SIZE | DEPTH SET | PACKER SET | |
| 31. Perforation Record (Interval, size and number) NONE | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | |
| 33. PRODUCTION | | | |
| Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump) | | Well Status (Prod. or Shut-in) |
| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period |
| Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil Gravity - API (Corr.) |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | Test Witnessed By |
| 35. List of Attachments One set of logs | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | |
| SIGNED <u>J. Goodrich</u> | | TITLE <u>Engineer</u> | DATE <u>1-17-69</u> |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | | | |
|--------------------|--------|------------------|--------|-----------------------|------------------|
| T. Anhy | 2193 | T. Canyon | 11,100 | T. Ojo Alamo | Penn. "B" |
| T. Salt | | T. Strawn | | T. Kirtland-Fruitland | T. Penn. "C" |
| D. Salt | | T. Atoka | | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | 3205 | T. Miss | | T. Cliff House | T. Leadville |
| T. 7 Rivers | | T. Devonian | | T. Menefee | T. Madison |
| T. Queen | | T. Silurian | | T. Point Lookout | T. Elbert |
| T. Grayburg | | T. Montoya | | T. Mancos | T. McCracken |
| T. San Andres | 4665 | T. Simpson | | T. Gallup | T. Ignacio Qtzte |
| T. Glorieta | 5885 | T. McKee | | Base Greenhorn | T. Granite |
| T. Paddock | | T. Ellerburger | | T. Dakota | T. |
| T. Blinebry | | T. Gr. Wash | | T. Morrison | T. |
| T. Tubb | 7597 | T. Granite | | T. Todilto | T. |
| T. Drinkard | | T. Delaware Sand | | T. Entrada | T. |
| T. Abo | 8353 | T. Bone Springs | | T. Wingate | T. |
| T. Wolfcamp | 9875 | T. | | T. Chinle | T. |
| T. Penn. | | T. | | T. Permian | T. |
| T. Cisco (Bough C) | 10,668 | T. | | T. Penn. "A" | T. |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|--------|----------------------|--------------------------------------|------|----|----------------------|-----------|
| 0 | 2193 | 2193 | Red Beds | | | | |
| | 4665 | | Anhy., R.B. & salt | | | | |
| | 5885 | | Dolo & Anhy | | | | |
| | 7595 | | Sand, anhy. & salt stringers | | | | |
| | 8355 | | Anhy., dolo., & saxt sand | | | | |
| | 9940 | | Dolo & anhy | | | | |
| | 10,790 | | Lime & saxt shale | | | | |
| | 11,283 | | Dolo & Shale | | | | |