

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Salt Water Disposal
Name of Operator Kirby Exploration Company of Texas		
Address of Operator P. O. Box 1885, Eunice, NM 88231		
Location of Well UNIT LETTER I, 330' FEET FROM THE East LINE AND 2310 FEET FROM THE South LINE, SECTION 1 TOWNSHIP 13S RANGE 37E NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name Rulon
9. Well No. 1
10. Field and Pool, or Whdcat Not designated
12. County Lincoln

15. Elevation (Show whether DF, RT, GR, etc.)

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- * Drilled out cement plugs in 5-1/2" csg from surface to 1220', pressure test squeeze to 500 psig for 30 minutes, held ok.
- * TOH w/5-1/2" RBP @ 5200'.
- * Wash over 2-7/8" tbg from 5250' - 5413', found pipe to be collapsed and full of scale.
- * Set 5-1/2" CI retainer @ 5300', pumped 200 sx Class C, squeezed @ 1200 psig, pull out of retainer, circulate hole w/salt gel, cap retainer w/50 sx Class C, spot 100 sx @ 2700', 100 sx @ 1700', circ 40 sx from 408' to surface.
- * Cut wellhead off below surface, cap 5-1/2" csg & weld on dry hole marker.
- * Remove all equipment and clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dorrie New TITLE District Superintendent DATE April 26, 1985

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN - 4 1985

RECEIVED

RECEIVED
MAY 23 1985

MAY 30 1985
HOBBS OFFICE

C. J. J.
HOBBS OFFICE