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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <u>Rulon</u>
9. Well No. <u>1</u>
10. Field and Pool, or Wildcat <u>Not designated</u>
12. County <u>Lea</u>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Salt water disposal

Name of Operator
Petro-Lewis Corporation

Address of Operator
P. O. Box 836, Eunice, New Mexico 88231

Location of Well
UNIT LETTER I 330' FEET FROM THE East LINE AND 2310 FEET FROM
THE South LINE, SECTION 1 TOWNSHIP 13S RANGE 37E NMPM.

15. Elevation (Show whether DI, RT, GR, etc.)
3964'GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- * Cleaned 5½" csg out to 5200', found tubing parted and stuck in hole.
- * Set 5½" RBP at 5200', spot 4 sx sand.
- * Squeeze casing leaks at 856' - 1219', left 146' cement plug in 5½" casing. (82 sx.)
- * Squeeze casing leaks at 15' - 143' with 134 sx, circulated cement to surface on 5½" casing and left 143' cement plug in 5½" casing.
- * Pressure tested to 500 psig for thirty minutes, held o.k. At this point we have rigged off and requested additional time so that we can re-evaluate the value of this well to determine if it should be plugged or if the well bore should be salvaged for future use. We have consulted with Eddie Seay throughout the progress of this project.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis N. Ho TITLE Area Production Foreman DATE 11-30-84

ORIGINAL SIGNED BY JERRY SEAY
PROVED BY Dennis N. Ho SUPERVISOR TITLE Area Production Foreman DATE DEC - 6 1984

CONDITIONS OF APPROVAL, IF ANY:

for 60 days