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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
SCOGGINS & RONNEBERG, LTD.
3. Address of Operator
1224 Vaughn Plaza, Corpus Christi, Texas
4. Location of Well
UNIT LETTER **I** LOCATED **2310** FEET FROM THE **South** LINE AND **330** FEET FROM THE **East** LINE OF SEC. **1** TWP. **13S** RGE. **37 E** NMPM
15. Date Spudded **11-21-68** 16. Date T.D. Reached **1-12-69** 17. Date Compl. (Ready to Prod.) **1-31-69 S.I.** 18. Elevations (DF, RKB, RT, GR, etc.) **3864.6 G.L.** 19. Elev. Casinghead **3866**
20. Total Depth **12,288** 21. Plug Back T.D. **9710** 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools **0-12,288** Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name
None
25. Was Directional Survey Made
Yes
26. Type Electric and Other Logs Run
Sidewall Neutron Porosity w/Gamma Ray, Dual Induction-Laterolog, Proximity Microlog w/Caliper
27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42#	390	17-1/2	400 sx circ.	
8-5/8	32 & 24 #	4502	11	400 sx	none
5-1/2	20 & 17#	12288	7-7/8	150 sx on btm & 375 sx thru DV tool @ 10,764'	none

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Perf w/4 SPF (.21") 9618 - 30'				12,288	200 gal 10% MA w/inhibitor
Perf w/4 SPF (.21") 10560 - 70'				9,618 - 30	500 gal. M. A.
Perf w/2 SPF (.45") 12268 - 86'					

3. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping — Size and type pump)
Well Status (Prod. or Shut-in)
Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil — Bbl.
Gas — MCF
Water — Bbl.
Gas — Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil — Bbl.
Gas — MCF
Water — Bbl.
Oil Gravity — API (Corr.)
Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By

4. List of Attachments

1 copy of electric logs and 2 copies of notarized deviation surveys.
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Larry H. Remberg TITLE General Partner DATE 4-1-69

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon **10216**
T. Salt _____ T. Strawn **10813**
B. Salt **3130** T. Atoka **11085**
T. Yates _____ T. Miss **11504**
T. 7 Rivers **3884** T. Devonian **12263**
T. Queen _____ T. Silurian _____
T. Grayburg **4510** T. Montoya _____
T. San Andres _____ T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinebry **7274** T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard **7977** T. Delaware Sand _____
T. Abo **9174** T. Bone Springs _____
T. Wolfcamp **9990** T. _____
T. Penn. _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	3130	3130	Red shale, gyp., sand, anhydrite & salt				
3130	3884	754	Shaly sand & shale				
3884	4510	626	Shaly sand & dolo.				
4510	7274	2764	Dolo., L. S., sand & shale				
7274	7977	703	Shaly sand, dolo, anhy. & Sh.				
7977	9174	1197	Dolo., L. S., anhy. & sh.				
9174	9990	816	Dolomite, limestone & sh.				
9990	10216	226	Limestone, dolo., shale & cht.				
10216	10813	597	Limestone, shale & cht.				
10813	11085	272	Limestone, shale & cht.				
11085	11504	419	Shale, sand & LS.				
11504	12263	759	Limestone, chert, shale & dolo.				