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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Scoggins & Ronneberg, Ltd.	8. Farm or Lease Name Rulon
3. Address of Operator 1224 Vaughn Plaza Corpus Christi, Texas 78401	9. Well No. 1
4. Location of Well UNIT LETTER 1 2310 FEET FROM THE South LINE AND 330 FEET FROM East 1 13 South 37 East THE LINE, SECTION TOWNSHIP RANGE F.M.P.M.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3864.6' G.L.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/16/69 Ran 367 jts. 20 & 17# N-80 5-1/2" csg. plus 1 DV tool. Set at 12,288'. Cemented on bottom (1st stage) with 150 sx Incor Pozmix w/2% gel, 8# salt & 3/4% CFR-2/sk. Plug down @ 4:30 a.m. 1/16/69. WOC 4 hrs.

DV tool @ 10,674'. Cemented 2nd stage through DV tool w/375 sx Incor Pozmix w/2% gel, 8# salt & 1% CFR-2/sk. Plug down @ 10 a.m. 1/16/69.

1/17/69 WOC 24 hrs. Tested for csg leaks for 30 minutes @ 1200 psi. Test ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L.H. Ronneberg</u>	TITLE <u>General Partner</u>	DATE <u>March 14, 1969</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR</u>	DATE <u>MAR 21 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		

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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 11 5 13 PM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator SCOGGINS & RONNEBERG, LTD.		8. Farm or Lease Name RULON	
3. Address of Operator 1224 VAUGHN PLAZA CORPUS CHRISTI, TEXAS, 78401		9. Well No. NO. 1	
4. Location of Well UNIT LETTER <u>I</u> , <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>13 South</u> RANGE <u>37 East</u> NMPM.		10. Field and Pool, or Wildcat UNDESIGNATED	
15. Elevation (Show whether DF, RT, GR, etc.) 3864.6' G. L.		12. County LEA	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

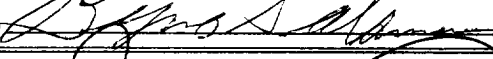
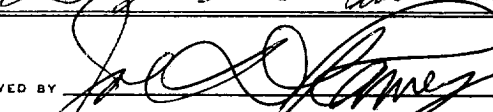
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-27-68 Ran 138 joints 32 & 24# 8 5/8" csg. Set @ 4502'. Cement with 300 sx 1-1 Pozmix 6% gel followed w/ 100 sx neat & 2% calcium chloride. Plug down at 1 P.M. 11-27-68.

11-28-68 WOC 24 hrs. Tested for csg leaks for 30 minutes at 1000 psi. No leaks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Toolpusher, Coral Drilling Co	DATE 1-3-68
APPROVED BY 	TITLE	DATE DEC 11 1968
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator SCOGGINS & RONNEBERG, LTD.</p> <p>3. Address of Operator 1224 VAUGHN PLAZA CORPUS CHRISTI, TEXAS, 78401</p> <p>4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 13 South RANGE 37 East N.M.P.M.</p> <p>15. Elevation (Show whether DF, RT, GR, etc.) 3864.6' G. L.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name RULON</p> <p>9. Well No. NO. 1</p> <p>10. Field and Pool, or Wildcat UNDESIGNATED</p> <p>12. County LEA</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

11-21-68 Commence drilling at 7 A.M. Ran 10 joints 11 3/4", 42#, H-40 casing at 390' w/ 400 sx. regular neat. Circulated 35 sx to the surface. Plug down at 7:30 P.M.

11-22-68 W.O.C 24 hours. Tested for casing leaks for 30 minutes at 1000 psi. No leaks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Byrd L. L. L. TITLE Toolpusher, Coral Drilling Co. DATE 11-25-68

APPROVED BY John W. Runyan
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator SCOGGINS & RONNEBERG, LTD.		8. Farm or Lease Name RULON	
3. Address of Operator 1224 Vaughn Plaza, Corpus Christi, Texas 78401		9. Well No. 1	
4. Location of Well UNIT LETTER A LOCATED 2310 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE OF SEC. 1 TWP. 13 South RGE. 27 East NMPM		10. UNDESIGNATED	
		12. County LEA	
		19. Proposed Depth 12,300'	
		19A. Formation Devonian	
		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 3864.6 G.L.		21A. Kind & Status Plug. Bond Blanket \$10,000.00	
		21B. Drilling Contractor Coral Drilling, Inc.	
		22. Approx. Date Work will start November 15, 1968	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13 3/8"	Designed	330'	350	Circulate
12 1/4"	8 5/8"	Designed	4550'	400	3720'
7 7/8"	4 1/2" or 5 1/2"	Designed	12300"	450	9000'

Blowout Preventer: Shaffer double Size 10" Series 900 No. 1

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING 13 3/8
CASING

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 2-14-69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Danny H. Ronneberg Title General Partner Date November 12, 1968

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

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