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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-131	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		Tower "A" Com
3. Address of Operator		9. Well No.
Room B-2, Phillips Building, Odessa, Texas 79760		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>west</u> LINE AND <u>1980</u> FEET FROM		West Ranger Lake Dev.-Gas
THE <u>south</u> LINE, SECTION <u>34</u> TOWNSHIP <u>12-S</u> RANGE <u>34-E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4176' RKB		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-26-71: MI Well Service Inc., pulled tbg and pkr. 7-27-71: Ran tbg set at 12,780'. RU Csg Pullers, Inc. Loaded tbg w/15 BW. Mixed 75 sx Class "H" cement w/3/10% LWL, 4# Gilsonite per sx, displaced w/48 BW. Csg circulated while spotting cement plug. Pld tbg. 7-28-71: Checked top cement plug at 12,063'. Displaced csg and tbg w/260 bbls mud laden fluid. Pulled tbg. Shot 5-1/2" csg at 5300', unable to pull, shot at 4707', unable to pull. Shot csg at 4516', 5-1/2" csg came loose at 4707'. Pulled 135 jts - 4707' - 5-1/2" casing. Ran tbg, spotted 60 sx Class "H" cement from 4760-4600', and 50 sx Class "H" cement from 4350-4200'. Pulled tbg. Loaded hole with mud laden fluid. Cut 8-5/8" csg at 705' and pulled 24 jts. (719') 8-5/8" casing. Spotted 50 sx cement 758-658', 60 sx from 405-325', and 20 sx from 30' to surface. Installed dry hole marker. Well P&A 8-3-71.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	W. J. Mueller	TITLE	Senior Reservoir Engineer
		DATE	8-4-71
APPROVED BY	Nathan E. Clegg	TITLE	OIL & GAS INSPECTOR
		DATE	FEB 18 1972
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

AUG 15 1971

OIL CONSERVATION COMM.  
HOUSTON, TEXAS