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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No. L-131
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SUNDRY NOTICES AND REPORTS ON WELLS

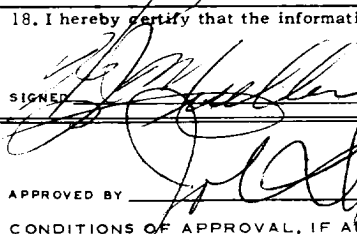
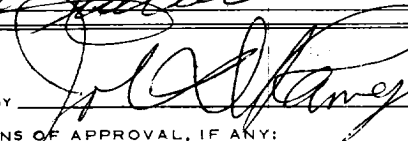
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- WELL WELL		7. Unit Agreement Name ---
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Tower "A" Com.
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760		9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE west LINE AND 1980 FEET FROM THE south LINE, SECTION 34 TOWNSHIP 12-S RANGE 34-E NMPM.		10. Field and Pool or Wildcat West Ranger Lake Dev. Gas
15. Elevation (Show whether DF, RT, GR, etc.) 4176' RKB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Pull tbg & pkr. Rerun tbg to 12,780'. Spot 50 sx Class H cmt w/0.3% diacol LWL at 12,780' w/est TOC @ 12,300'. Pull tbg to approx 11,800' WOC. Tag TOC and circulate hole w/mud laden fluid. Shoot 5-1/2" csg @ stretch FP approx 5,700' and pull 5-1/2" csg. Spot 60 sx Class H cmt from 50' inside 5-1/2" csg, cut off stub to approx 150' above stub through tbg. Spot 50 sx Class H cmt at approx 4,350'. Shoot 8-5/8" csg at stretch FP (TOC outside csg @ 2,500') at approx 2,400'. Pull 8-5/8" csg. Spot 50 sx Class H from 50' inside 8-5/8" csg stub to 50' above stub. Spot 50 sx Class H cmt in open hole f/2,000-1,925', spot 60 sx Class H cmt from 400' to 325' across 13-3/8" seat at 365'. Spot 20 sx Class H cmt in 13-3/8" csg from 30' to 0'. Install well marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	W. J. Mueller	TITLE Senior Reservoir Engineer
APPROVED BY 	J. A. Stacey	TITLE SUPERVISOR DISTRICT
CONDITIONS OF APPROVAL, IF ANY:		DATE 3-29-71
		DATE MAR 31 1971

RECEIVED

MAR 5 1971

OIL CONSERVATION COMM.
HOBBS, N. M.