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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L131	

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		Phillips Petroleum Company		9. Well No.	
3. Address of Operator		Room B-2, Phillips Bldg., Odessa, Texas 79760		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER K LOCATED 1980 FEET FROM THE west LINE AND 1980 FEET FROM THE south LINE OF SEC. 34 TWP. 12-S RGE. 34-E NMPM		12. County	
15. Date Spudded		11-26-68		16. Date T.D. Reached	
16. Date T.D. Reached		1-18-69		17. Date Compl. (Ready to Prod.)	
17. Date Compl. (Ready to Prod.)		1-31-69		18. Elevations (DF, RKB, RT, GR, etc.)	
18. Elevations (DF, RKB, RT, GR, etc.)		4160' GL, 4174' OF		19. Elev. Casinghead	
20. Total Depth		12,885		21. Plug Back T.D.	
21. Plug Back T.D.		12,880		22. If Multiple Compl., How Many	
22. If Multiple Compl., How Many				23. Intervals Drilled By	
23. Intervals Drilled By		0-12,885		24. Producing Interval(s) of this completion - Top, Bottom, Name	
24. Producing Interval(s) of this completion - Top, Bottom, Name		Top 12,852 Bottom 12,874 Devonian-Gas		25. Was Directional Survey Made	
25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run	
26. Type Electric and Other Logs Run		GR-Acoustic		27. Was Well Cored	
27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13-3/8"		48#		365'	
8-5/8"		32#		4299'	
5-1/2"		17#, 20#		12,885'	
HOLE SIZE		17-1/2"		CEMENTING RECORD	
17-1/2"		11"		400 sx Class H w/2% CaCl2.	
400 sx Class H, TCC 2400'		1st: 125 sx Trinity Inferno. DV @ 12,303		2nd: 600 sx Trinity LW w/20% DD & 100 sx Inferno	
29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number)	
SIZE		TOP		BOTTOM	
---		---		---	
SACKS CEMENT		SCREEN		DEPTH SET	
---		2-3/8"		12,876'	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
12,862-74		1000 gals 15% acid			
33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
2-4-69		Flowing		Well Status (Prod. or Shut-in)	
Shut in		Date of Test		Hours Tested	
3-6-69		4		Choke Size	
2"		Prod'n. For Test Period		Oil - Bbl.	
Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
23 M		Flow Tubing Press.		Casing Pressure	
2602-1115		Calculated 24-Hour Rate		Oil - Bbl.	
43 Condensate		5354		Water - Bbl.	
Oil Gravity - API (Corr.)		54.2		34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Shut in		Test Witnessed By		G. W. Mossman	
35. List of Attachments		Electric log mailed direct by logging company to N.M.O.C.C.		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED		W. J. Mueller		TITLE	
Associate Reservoir Engineer		DATE		3-17-69	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Rustler	1950 (+2224)	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Rustler Lake 10313 (-6139)	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt		T. Abasco 11948 (-7774)	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2792 (+1382)	T. Miss Harbison 12148 (-7974)	T. House	T. Leadville
T. 7 Rivers	2562 (+632)	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4160 (+14)	T. Montoya	T. Mancos	T. McCracken
T. San Andres	5608 (-1434)	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Gileta	6303 (-2129)	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock		T. Ellenburger	T. Dakota	
T. Blinberry	7018 (-2844)	T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todillo	
T. Drinkard	7765 (-3591)	T. Delaware Sand	T. Entrada	
T. Abo	9187 (-5013)	T. Bone Springs	T. Wingate	
T. Wolfcamp	9965 (-5791)	T. Devonian 12765 (-8591)	T. Chinle	
T. Penn. Bough E		T. Penn. "A"		
T. Cisco (Bough C)	9998 (-5824)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
1460	1460		Redbeds				
1966	1966	506	Redbeds, anhydrite				
2593	2593	627	Anhydrite				
2840	2840	247	Anhydrite, gyp.				
3386	3386	546	Anhydrite				
3973	3973	587	Gyp, lime, anhydrite				
7610	7610	3637	Lime				
8181	8181	571	Lime, shale				
9847	9847	1666	Lime				
9924	9924	77	Lime, shale				
10694	10694	770	Lime				
10784	10784	90	Lime, shale				
10952	10952	168	Lime				
11040	11040	88	Lime, shale				
11557	11557	517	Lime				
11637	11637	80	Lime, shale				
11721	11721	84	Lime				
11756	11756	35	Lime, shale				
11858	11858	102	Lime				
11900	11900	42	Lime, chert				
11936	11936	36	Lime, chert				
12007	12007	71	Lime, shale, chert				
12178	12178	171	Lime, shale				
12548	12548	370	Lime, chert				
12578	12578	30	Lime, chert, shale				
12747	12747	169	Lime, chert				
12765	12765	18	Shale, lime				
12885	12885	120	Lime				