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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Phillips Petroleum Company
Address
Room B-2, Phillips Building, Odessa, Texas 79760
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Tower "A" CGM Well No. 1 Pool Name, including Formation Undesignated-Devonian Gas Kind of Lease State, Federal or Fee State Lease No. L-131
Location West Ranger Lake-Devonian Gas
Unit Letter K 1980 Feet From The West Line and 1980 Feet From The South
Line of Section 34 Township 12-S Range 34-E NMPM Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Service Pipe Line Company Address (Give address to which approved copy of this form is to be sent) Box 38, Denver City, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Phillips Petroleum Company Address (Give address to which approved copy of this form is to be sent) Room B-2, Phillips Building, Odessa, Texas
If well produces oil or liquids, give location of tanks. Unit K Sec. 34 Twp. 12-S Rge. 34-E Is gas actually connected? Yes When 4-1-69

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
Date Spudded 11-26-68 Date Compl. Ready to Prod. Total Depth 12885 P.B.T.D. 12880
Elevations (DF, RKB, RT, GR, etc.) 4160' GL, 4174' DF Name of Producing Formation Devonian Top Oil/Gas Pay 12862 Tubing Depth 12876
Perforations 12862-74 Depth Casing Shoe 12885
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8" 365 600 sx
11" 8-5/8" 4299 400 sx
7-7/8" 5-1/2" 12885' 2 stages w/DW tool at
2-3/8" 12876' 12303', 825 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
5354 4 hrs. 43 54.2
Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (Shut-in) Choke Size
BP 2602 2833 2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Mueller
(Signature)
Associate Reservoir Engineer
(Title)

4-1-69

(Date)

OIL CONSERVATION COMMISSION

APPROVED
BY Leslie J. Clements
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.