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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-131

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Tower "A" COM
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE west LINE AND 1980 FEET FROM THE south LINE, SECTION 34 TOWNSHIP 12-S RANGE 34E NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4160' GL; 4174' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On reaching TD of 12,885' in 7-7/8" hole at 8 PM, 1-18-69, Welox ran GR-Acoustic logs. Conditioned hole 6 hrs, LDDP. Set 391 jts 5-1/2" A condition casing, top to bottom, as follows:

700' 20# N-80 LT&C
3500' 17# K-55 Buttress
3700' 17# K-55 ST&C
3900' 17# N-80 LT&C
1100' 20# N-80 LT&C

at 12885' on 1-21-69.

Howco cemented in 2 stages; 1st - 125 sx Trinity Inferno. Plug to 12816' w/305 bbls mud at 2000#. Complete at 11:30 AM, 1-21-69. Opened DV collar at 12303' w/1300# at 1:05 PM, 1-21-69. Circ. 7 hrs, no cement returns. 2nd - 600 sx Trinity IN w/20% DD, and 100 sx Trinity Inferno. Displaced w/284 BW. Closed DV tool w/2000#. Comp. 9:26 PM, 1-21-69. Ran temp survey, TOC outside csg at 5750'. Released Cactus Drilling Co. rig at 9 AM, 1-22-69. WOC, left 1000# pressure on casing. On 1-27-69, tested csg w/2000# for 30 min, okay. Prep to test and evaluate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller W.J. Mueller, Associate Reservoir Engineer DATE 3-11-69

APPROVED BY Lesh N. Clements
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE