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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-131	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Tower "A" Com.
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas		9. Well No. 1
4. Location of Well UNIT LETTER K 1980 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 34 TOWNSHIP 12-S RANGE 34-E NMPM.		10. Field and Pool, or Wildcat Undesignated Devonian Gas
15. Elevation (Show whether DF, RT, GR, etc.) Later		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilling Co. MI and spudded 17-1/2" hole 12:01 A.M., 11-26-68, drilled to 365'. Set 12 jts. 13-3/8" 48# "A" cond. csg. at 365' on 11-26-68. Howco cemented w/400 sx Class H w/2% CaCL2 and 1-1/2# Tufplug/sx in first 200 sx. Plug to 300'. Cement did not circulate. Checked TOC at 20' outside 13-3/8" csg. after 4 hrs. WOC. Filled annulus from 20' to bottom of cellar w/pea gravel. WOC 18 hrs, tested csg w/1200# for 30 min, okay. Drld cut from 335'-365', new 11" hole f/365-395'. Recemented outside 13-3/8" csg from 100' to 0' through 1" pipe with 200 sx Class H cement w/4% CaCL2 and 2# Tufplug/sx. Continued drilling ahead in 11" hole at 395'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 12-4-68
APPROVED BY [Signature] TITLE _____ DATE DEC 8 1968
CONDITIONS OF APPROVAL, IF ANY:

