STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	01	I				
	GAS					
OPERATOR						
PROBATION OF	KE					

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Oper					
	Coastal Oil and Gas Cor	poration			
Adds	P. O. Box 235, Midland,	Texas 79702			
Rees	ion(s) for filing (Check proper box)			Other (Please explain)	
	New Well	Change in Transporter of:	_		
	New Well Recompletion Change in Ownership	Xxon	Dry Gas		
	Change in Ownership	Casingheet Gas	Condenaqte		

If change of ownership give name and address of previous owner

II. DESCRIPTION	OF WELL	AND LEA	ASE						
Louis Name State "26"			Well No. 3	Pool Name, Includin Tulk (Penn)	g Formation	1	ind of Lease tate, Federal or Fee	State	L-44 & L-521
Location				couth					
Unit Letter	L;	1980	Feet Fro	n The south	Line and	660	Feet From The	west	
Line of Section	26	Township	14-	S Range	32 - E	, NMPM,	Lea		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

None of Authorized Transporter of Q Koch Oll Company of T The Permian Corporati	or Conde	medte 🛄	P. O. Box 1183,	Houston, Te			
Name of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas					Address (Give address to wh P. O. Box 1589,		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. 145	Rget 32E	Is gas octually connected? yes	, When I	4-8-69

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-190

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

Petroleum Engineer

(Tule) October 29, 1984

(Dete)

	DIL CONSERVATION DIVISION	19
	MEMBER SHORT IN AN ANTAL AND	
TITLE	F. P. LEINER	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

completed wells.

Form C-104 Revised 10-01-78 Format 00-01-83 Page 2

IV. COMPLETICN DATA

	Designate Type of Completion $= (X)$	Oil Well	Gas Well	New Well	Worzover	Deepen	Plug Bock	Same Restv.	Diff. Res'~.
		1 	1	1 1	1			1	
1	Date Comp	. Ready to Pro	×d.	Totel Depth	*		P.B.T.D.	<u>_</u>	

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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	
BANTA PE	
FILE	
U.S.G.S,	
LAND OFFICE	
TRANSPORTER OIL	
GAS	
OPERATOR	
PROBATION OFFICE	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Longe No

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

4.					
Оре					
Co	astal Oil and Gas Corpo	oration			
Ade	2088				
P.	0. Box 235, Midland, 7 son(s) for filing (Check proper box)	Texas 79702			
Ree	ison(s) for filing (Check proper box)			Other (Please explain)	
	New Well	Change in Transporter of:	_	•	
	New Well Recompletion	10 KX	Dry Gas		
	Change in Ownership	Casinghead Gas	Condensate		

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Cease Manne		, out trained mer-mind : environment		L=44 &
State "26" Com.	3	Tulk (Penn)	State, Federal or Fee State	L-521
Location				
Unit Letter <u>L</u> : <u>1980</u>	_Feet Fro	m The <u>south</u> Line and <u>660</u>	Feet From The West	
Line of Section 26 Townsh	p 14-	S Range <u>32-</u> E , NMPN	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil 🔀 or Condensate 🗌					Address (Give address to which approved copy of this form is to be sent)		
					P. O. Box 2256, Wichita, Kansas 67201		
Name of Authorized Transporter of Casinghead Gas 🕰 or Dry Gas 🗍					Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum Compan	ny		_		P. 0. Box 1589, Tulsa, OK 74102		
	Unit	Sec.	Twp.	Rge.	is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	A	<u> </u> 27	14S	32E	yes 4-8-69		

TITLE .

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-190

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature) Petroleum (Engineer

(Tule) September 28, 1984

(Date)

C	DIL CONSERVATION DIVISION	1	19
9Y	Tariya Manaka Ya	•	

Kind of Lease

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

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Separate Forms C-104 must be filed for each pool in multiply completed wells.

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IV. COMPLETION DATA

Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Ree'v.
Dete Spuided	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevenions (DF, RkB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Performine	<u></u>		Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		· · · · · · · · · · · · · · · · · · ·	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top ellow-OIL WELL able for this depth or be for full 24 houre)

Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas lift, etc.)	
Longth of Tost	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	ОЦ - Вые.	Water - Bbis.	Gas - MCF

GAS WELL

Actual Prod. Test-14CF/D	Longth of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitte, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Skut-in)	Choke Size

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