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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-44 & L-521

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
6. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
2. Name of Operator	Coastal States Gas Producing Company	State "26" Com.

3. Address of Operator	P. O. Box 235, Midland, Texas	9. Well No.
4. Location of Well		3
		10. Field and Pool, or Wildcat
		Undesignated

UNIT LETTER	L	LOCATED	1980	FEET FROM THE	South	LINE AND	660	FEET FROM
THE	West	LINE OF SEC.	26	TWP.	145	RGE.	32E	NMPM
12. County	Lea							

15. Date Spudded	11-18-68	16. Date T.D. Reached	12-21-68	17. Date Compl. (Ready to Prod.)	1-7-69	18. Elevations (DF, RKB, RT, CR, etc.)	4290.5' GL	19. Elev. Casinghead	4300'
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20. Total Depth	9956'	21. Plug Back T.D.	9922'	22. If Multiple Compl., How Many	Single Compl.	23. Intervals Drilled By	Rotary Tools	Cable Tools
							yes	--

24. Producing Interval(s), of this completion - Top, Bottom, Name	9888 - 9918' (Penn.)	25. Was Directional Survey Made	Yes
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26. Type Electric and Other Logs Run	Dual Induction-Laterolog; Sidewall Neutron-Porosity; Microlog	27. Was Well Cored	No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	363'	17 1/2"	400 sxs Class "H"	None
8 5/8"	24 & 32#	4046'	11 "	300 sxs Class "C"	None
5 1/2"	15.5 & 17#	9956'	7 7/8"	200 sxs Class "C"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None	--	--	--	--	2 3/8"	9806'	9743'
None	--	--	--	--	--	--	--

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
9888-92' (1 - 1/2" JSPF)				DEPTH INTERVAL			
9906-18' (1 - 1/2" JSPF)				AMOUNT AND KIND MATERIAL USED			
				9888-9918'			
				1000 gals. 28%; 3000 gals. 15%			
				and 4000 gals. 3%			

33. PRODUCTION										
Date First Production	1-7-69	Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing	Well Status (Prod. or Shut-in)	Producing					
Date of Test	1-9-69	Hours Tested	24	Choke Size	20/64"	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
							296	320	30	1080
Flow Tubing Press.	550#	Casing Pressure	--	Calculated 24-Hour Rate	--	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						296	320	30	42.3°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Fuel - rented	Test Witnessed By	K. E. Oden
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35. List of Attachments	Forms C-104 and C-123, Deviation Survey; Sidewall Neutron-Porosity Log
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<i>Joe R. Howard</i>	TITLE	Division Production Superintendent	DATE	1-10-69
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