

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 2842-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "20"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Baum (U. Penn)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-13-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Coastal Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P.O. Box 235, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1930' FNL & 660' FWL Unit E

14. PERMIT NO. 15. ELEVATIONS (Show whether DR, RT, CR, etc.)
4258.2 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FILL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE LEASE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. (This space is for a detailed description of the work done, including estimated date of starting and
completion, and a description of the well, including its location, depth, and measured and true vertical depths for all markers and zones per-
tinent to the work.)

1. MIRU Baber Well Service on 8-20-92. Set CIBP on WL at 9575'.
2. GIH with tbg, tag plug at 9575', circ hole with 9.5 PPG mud.
Spot 35' plug on top of CIBP.
3. Spot 100' plug from 6575'-6475'. POOH.
4. Weld on to 5-1/2" csg. Shot csg at 4104'. WL hung up, left 1000' in hole.
5. POOH and LD 128 jts of 5-1/2" csg. Recovered all wireline.
6. GIH with tbg to 4154', circ hole with 9.5 PPG mud. Spot 60 sack plug,
WOC 3 hours, tag plug at 3989'.
7. Perf squeeze holes in 8-5/8" csg at 1654'. GIH with retainer, set at 1600',
pumped 35 sacks cmt below retainer. POOH with tbg.
8. Perf squeeze holes at 410'. Pumped down 8-5/8 and up through 13-3/8-8-5/8 annulus.
Mixed and pumped 162 sack plug. Circ to surf.
9. Cut off wellhead. Installed P&A Marker. Well P&A'd 8-29-92.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Bobby L. Smith

TITLE Sr. Petroleum Engineer

DATE 9-21-92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 10/27/92

CONDITIONS OF APPROVAL IF ANY:

*See Instructions on Reverse Side