

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE  
(Other instruction  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR Coastal Oil & Gas Corporation	3. ADDRESS OF OPERATOR P.O. Box 235, Midland, Texas 79702	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1930' FNL & 660' FWL Unit E	5. LEASE DESIGNATION AND SERIAL NO. NM 2842-A	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Federal "20"	9. WELL NO. 3	10. FIELD AND POOL, OR WILDCAT Baum (U. Penn)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-13-S, R-33-E	12. COUNTY OR PARISH Lea	13. STATE NM
14. PERMIT NO. 30-025-22860	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4258.2 Gr											

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE LEASE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. Describe in detail the well, including its location, depth, and other pertinent details, and give pertinent dates, including estimated date of starting day  
bottom of hole, etc.

Current perms are in the Bough "B" and Bough "C" from 9618-9782 OA.

P&A proposal as follows:

1. Set CIBP at 9575'. Dump 35' of cement on top. Circulate hole with 9.5 PPG mud.
2. Spot 100' cement plug inside 5-1/2" csg from 6575-6475'.
3. Cut 5-1/2" casing at  $\pm 5500'$  and lay down same.
4. Spot 100' cement plug, half in and half out of 5-1/2" casing stub.
5. Spot 100' cement plug from 4130'-4030' (8-5/8" csg shoe at 4080').
6. Perf squeeze holes at T/Salt (1654') and squeeze with 35 sacks of cement below a retainer at 1604'.
7. Perf squeeze holes at 410'. Establish circulation down 8-5/8" casing thru 8-5/8-13-3/8 annulus to surface. Pump 175 sacks of cement, displacing to 380' circulating cement to surface behind 8-5/8" casing.
8. Spot 10 sack surface plug inside 8-5/8" casing.
9. Install P&A marker, clean and level location.

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby L. Smith TITLE Sr. Petroleum Engineer

(This space for Federal or State office use) Phone No. (915) 682-7925

APPROVED BY [Signature] CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE May 1992

DATE 5-15-92

\*See Instructions on Reverse Side

COASTAL OIL & GAS CORPORATION

Well Completion Sketches

Federal "20" #3

Baum (U. Penn)

May 6, 1992

Well

Field

Date

☒ Present Completion

☐ Original Completion

☐ Suggested Completion

Well Class: \_\_\_\_\_

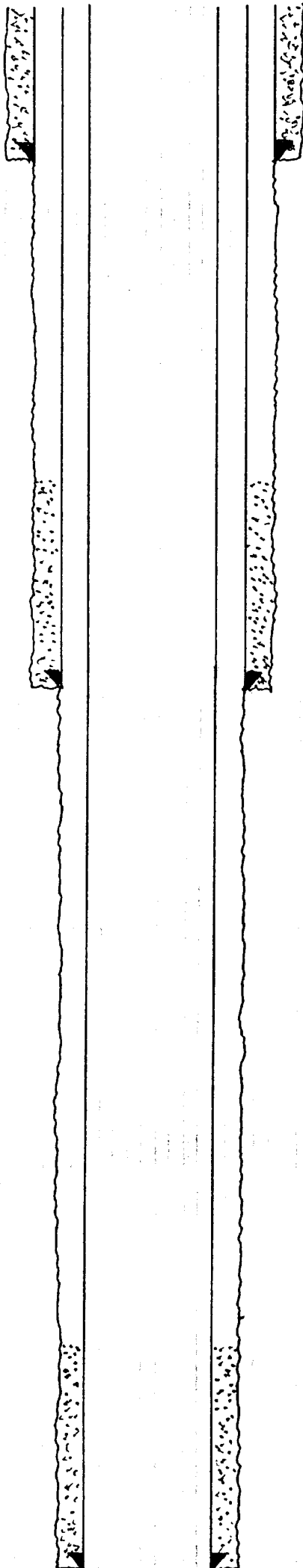
Permanent Well Bore Data

Data On This Completion

.13-3/8 csg at 362'. Cemented  
with 400 sax.

.8-5/8" csg at 4080' in 11"  
hole. Cmt'd with 400 sax.  
Calculated TOC at 2710'

5-1/2" csg at 9915'. Cmt'd  
with 200 sax. Calculated  
TOC at 8815'



Perfs are 9618-9782 OA

RECEIVED

MAY 19 1992

JOHN HARRIS RESEARCH