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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-101 and C-110  
Effective 1-1-65

Operator Coastal States Gas Producing Company	
Address Box 235, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner NA

Lease Name Federal "20"	
Well No. 3	Pool Name, Including Formation Undesignated - Penn
Kind of Lease State, Federal or Fee	Federal
N.M. Case No. 2842-A	
Location	
Unit Letter E	1930 Feet From The north Line and 660 Feet From The west
Line of Section 20	Township 13S
Range 33E	NMPM, Lea County

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipe Line Company		221 N. Colorado, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
None		-	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 20	Twp. 13S
		Rge. 33E	Is gas actually connected? No
			When -

If this production is commingled with that from any other lease or pool, give commingling order number: NA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 11-17-68	Date Compl. Ready to Prod. 12-17-68	Total Depth 9915'		P.B.T.D. 9915'					
Elevations (DF, RKB, RT, GR, etc.) 4258.2' GL	Name of Producing Formation Penn	Top Oil/Gas Pay 9777'		Tubing Depth 9477'					
Perforations 9777-82'				Depth Casing Shoe 9915'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8" casing		362'		400 sxs Class "H"				
11"	8-5/8" casing		4080'		400 sxs Class "C"				
7-7/8"	5-1/2" casing		9915'		200 sxs Class "C"				
5-1/2"	2-3/8" tubing		9477'		Packer				

Date First New Oil Run To Tanks 12-17-68				Date of Test 12-18-68		Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours		Tubing Pressure 350		Casing Pressure -		Choke Size 18/64	
Actual Prod. During Test 337 barrels		Oil-Bbls. 287		Water-Bbls. 50		Gas-MCF 210	

Actual Prod. Test-MCF/D -		Length of Test -		Bbls. Condensate/MMCF -		Gravity of Condensate -	
Testing Method (pilot, back pr.) -		Tubing Pressure (shut-in) -		Casing Pressure (shut-in) -		Choke Size -	

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Joe R. Howard*  
(Signature)  
Division Production Superintendent  
(Title)  
December 20, 1968  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY *John W. Runyan*

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.