Vorm 9-331 C (May 1963)

SUBMIT IN TRIPLICATI

(Other instructions on

	Form	approve	ed.	-		
4	Budget	Bureau	u No.	42-I	1425	i. ,
4	e 12.	The same	. 7	2		/
and the same	4		1		0 0	

7 7/8	5 1/2	15.5# 4 17#	10000		200	
11	8 5/8	24/ 4 32/	1100		300	
17 1/2	13 3/8	49/	350		350	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
23.		PROPOSED CASING AN	D CEMENTING PROGI	RAM		
	58.2 GL				Open Appro	vel
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE V	-
TO NEAREST WELL, DOR APPLIED FOR, ON TH	RILLING, COMPLETED, IS LEASE, FT.	3000	10,000		Rotery	
18. DISTANCE FROM PROF	:	19. P	ROPOSED DEPTH	20. кота	RY OR CABLE TOOLS	
15. DISTANCE FROM PROPE LOCATION TO NEARES: PROPERTY OR LEASE I (Also to nearest drl)	T LINE, FT.	660°	O. OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL	
	threat Tatum,			· · · · · · · · · · · · · · · · · · ·	Lon	X.X.
		AREST TOWN OR POST OFFIC	CE*		12. COUNTY OR PARIS	
At proposed prod.	30				Sec. 20, 1	138, RIJE
At surface		TVL of Sec. 20	~		11. SEC., T., B., M., O. AND SURVEY OR	
7 ~		icee, Ben 763, and in accordance with any			10. FIELD AND POOL,	or wildcat
3. ADDRESS OF OPERATOR	man a Con Commi	tone New 969 1	table Non-Yard		,	
	es Gas Produci	of Assher			9. WELL NO.	
2. NAME OF OPERATOR			: * *	1.164	Federal 2	· · · · · · · · · · · · · · · · · · ·
WELL 🖴 W	AS OTHER		SINGLE MULT	PLE	8, FARM OR LEASE N	a de la companya de l
b. TYPE OF WELL						V 8
1a. TYPE OF WORK DR	ILL 🗷	DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT	NAME
	Y FOR PERMIT	TO DRILL, DELF	LIN, OK FLOG	DACK		
A DDL IC A TION		TO DRILL, DEEP		DACV	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
		OGICAL SURVEY	7.00		WM_2812_4	AND SERIAL NO.
		T OF THE INTE	RIOR ^{U.}		5. LEASE DESIGNATION	N AND SERVICE NO
	UNI	IED SIAIES	reverse	side)	DM -11-	ニンンソバイ

To perforate and treat as necessary.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. preve

TITLEAgent	DATE 11/13/68
APPROVAL DATE	UROVED \
TITLE	14 1968 DATE
	APPROVAL DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

NEW CICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

公司 经经营工业额 的现在分词

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Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator COASTAL STATES GAS PRODUCING CO. Well No. 3 Lease FEDERAL 20 Section Township Unit Letter County 20 **13 SOUTH** 33 EAST LEA Actual Footage Location of Well: 1930 feet from the line and WEST feet from the Ground Level Elev. Producing Formation Dedicated Acreage: 4258.2 Under, Lany J 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Position Agent Coastal States Gas Fred. 11/14/60 I hereby certify that the well location wn on this plat was plotted from field of actual surveys made by me or my supervision, and that the same is true and correct to the best of my knowledge and belief. NOVEMBER 13, 1968 Certificate No.

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