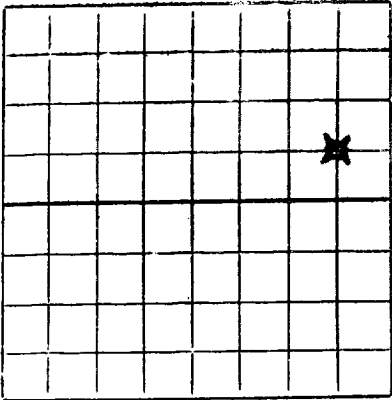




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Macdonald Oil Corporation State
(Company or Operator) (Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 32, T. 14-S, R. 34-E, NMPM.
Wildcat Pool, Lea County.
Well is 1980 feet from North line and 660 feet from East line
of Section 32. If State Land the Oil and Gas Lease No. is K-2470
Drilling Commenced December 4, 1968 Drilling was Completed January 9, 1969
Name of Drilling Contractor A. W. Thompson, Inc.
Address P. O. Box 1726, Midland, Texas
Elevation above sea level at Top of Tubing Head 3128' EL 3143' KB The information given is to be kept confidential until
, 19

OIL SANDS OR ZONES

No. 1, from None to
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from 10,420' to 10,445' feet 7708' Salt Water - DST #1
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF JOINT	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
11-3/4"	42#	New	357	Texas Ptn.	None	None	Surface
8-5/8"	32#	New & Used	4467	" "	1335'	None	Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	11-3/4"	372	350	Pump & Plug		
11"	8-5/8"	4482	500	" "		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 10,710 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta 5980'	T. Wolfcamp 9650'	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo 8023'	T.	T.
T. Penn 10,414'	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	280	280	Surface				
280	465		Sand & shale stringers				
465	1795		Red Beds				
1795	1900		Salt & anhydrite				
1900	2846		Anhydrite				
2846	3040		Salt & Anhydrite				
3040	4470		Anhydrite				
4470	5980		Limestone & Dolomite				
4980	7350		Limestone & Anhydrite				
7350							
7350	7475		Sand				
7475	8090		Limestone				
8090	8735		Dolomite & Shale				
8735	9185		Limestone				
9185	9400		Limestone & Shale				
9400	10710		Limestone				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Feb. 11, 1969
Company or Operator Macdonald Oil Corporation Address 711 Petroleum Life Bldg. - Midland, Texas
Name R. H. Campbell Position or Title Engineer