

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6606

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name State "6" Com.

2. Name of Operator Coastal States Gas Producing Company	9. Well No. 2
3. Address of Operator Box 235, Midland, Texas 79701	10. Field and Pool, or Wildcat Undesignated Up. Penn.

4. Location of Well UNIT LETTER D LOCATED 660 FEET FROM THE north LINE AND 766 FEET FROM THE west LINE OF SEC. 6 TWP. 14S RGE. 33E NMPM	12. County Lea
----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------

15. Date Spudded 11-22-68	16. Date T.D. Reached 12-22-68	17. Date Compl. (Ready to Prod.) 12-31-68	18. Elevations (DF, RKB, RT, GR, etc.) 4282.9' GL	19. Elev. Casinghead 4292.9'
20. Total Depth 10,025'	21. Plug Back T.D. Same	22. If Multiple Compl., How Many Single Completion	23. Intervals Drilled By Rotary Tools	Cable Tools - - -

24. Producing Interval(s), of this completion - Top, Bottom, Name 9914-36' (Up. Penn)	25. Was Directional Survey Made Yes
-------------------------------------------------------------------------------------------------	-----------------------------------------------

26. Type Electric and Other Logs Run Dual Induction Laterolog; Sidewall Gamma-Ray; Microlog	27. Was Well Cored No
-------------------------------------------------------------------------------------------------------	---------------------------------

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	372'	17-1/2"	400 sxs Class "H"	None
8-5/8"	24 & 32#	4,085'	11 "	300 sxs Class "C"	None
5-1/2"	15.5 & 17#	10,025'	7-7/8"	200 sxs Class "C"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None	- -	- -	- -	- -	2-3/8"	9660'	9600'
None	- -	- -	- -	- -	- -	- -	- -

31. Perforation Record (Interval, size and number) 9914-24' (1 - 1/2" JSPP) 9928-36' (1 - 1/2" JSPP)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9914-36' AMOUNT AND KIND MATERIAL USED 500 gals 28%; 1500 gal 15%, and 2000 gals 3% acid.
----------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

33. PRODUCTION							
Date First Production 12-31-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-1-69	Hours Tested 24	Choke Size 18/64	Prod'n. For Test Period 297	Oil - Bbl. 297	Gas - MCF 365	Water - Bbl. 50	Gas - Oil Ratio 1230
Flow Tubing Press. 200	Casing Pressure - -	Calculated 24-Hour Rate 297	Oil - Bbl. 297	Gas - MCF 365	Water - Bbl. 50	Oil Gravity - API (Corr.) 42.7°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel - vented	Test Witnessed By J. B. Shepherd
------------------------------------------------------------------------------------	--------------------------------------------

35. List of Attachments Forms C-103, C-104, C-123, Deviation Survey, Sidewall Gamma-Ray Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. B. Shepherd	TITLE Div. Prod. Supt.	DATE January 3, 1969
------------------------------	-------------------------------	-----------------------------

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1678	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2566	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3999	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	5467	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb	6880	T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo	7645	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	9040	T.	T. Chinle	T.
T. Penn.	9748	T.	T. Permian	T.
T. Cisco (Bough C)	9901	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	318	318	Surface sands				
318	1,678	1360	Cretaceous Red Beds				
1678	2,566	888	Rustler & Salado				
2566	3,999	1433	Whitehorse Group				
3999	5,467	1467	San Andres				
5467	6,880	1413	Glorieta				
6880	7,645	765	Tubb				
7645	9,040	1395	Abo				
9040	9,748	708	Wolfcamp				
9748	10,025	277	Penn				