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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6606	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name -
2. Name of Operator Coastal States Gas Producing Company		8. Farm or Lease Name State "6" Com.
3. Address of Operator Box 235, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER D 660 FEET FROM THE north LINE AND 766 FEET FROM THE west LINE, SECTION 6 TOWNSHIP 14S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Undesignated Up. Penn.
15. Elevation (Show whether DF, RT, GR, etc.) 4282.9' GL		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

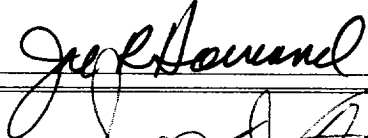
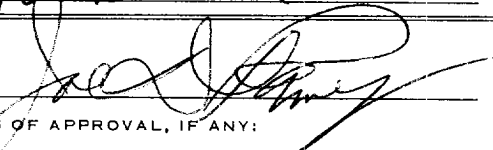
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 11-22-68

12-24-68: Ran 319 joints of 5-1/2" casing (as below) set at 10,025'. Cemented with 200 sacks of Class "C" with 1:1 Posmix; .5 of 1% CFR-2; 4% gel; and 9# salt per sack. Plugged down at 4:30 p.m. Tested casing with 2200# - held okay. WOC 85 hours.

No. Joints	Description
125	5-1/2" 15.5# 8R J-55 ST&C
40	5-1/2" 15.5# 8R J-55 LT&C
69	5-1/2" 17# 8R J-55 ST&C
31	5-1/2" 17# 8R J-55 LT&C
54	5-1/2" 17# 8R N-80 LT&C

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Div. Prod. Supt.	DATE January 3, 1969
APPROVED BY 	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		