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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name Elkan
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>510</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>13-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Cerca Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) KB: 4150	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Placed a 250 sack cement plug from 10,415'-10,150' on 9-29-74. Loaded hole w/mud laden 10 lb fluid.
- Shot 5-1/2" casing at 6530'. Pulled all 5-1/2" casing above shot point on 10-2-74.
- Placed a 50 sack cement plug from 6550'-6415' on 10-3-74.
- Placed a 50 sack cement plug from 5501'-5366' (top of Glorietta at 5500') on 10-3-74.
- Placed a 50 sack cement plug from 4504'-4379' (9-5/8" casing shoe at 4500') on 10-3-74.
- Shot 9-5/8" casing at 1132'. Pulled all 9-5/8" casing above shot point. Completed 10-5-74.
- Placed a 100 sack cement plug from 1156'-1027' on 10-5-74.
- Placed a 100 sack cement plug from 406'-282' (13-3/8" casing shoe at 405') on 10-5-74.
- Cut off 13-3/8" casing head. Placed 10 sack cement plug in top of 13-3/8" casing. Welded a 1/2" steel plate in top of 13-3/8" casing.
- Installed dry hole marker in accordance with NMOCC rules.

PLUGGED & ABANDONED 10-5-74

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. V. Sivage O. V. Sivage TITLE Production Engineer DATE 11-5-74

APPROVED BY Nathan E. Oegg TITLE Chief DATE 11-5-74

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

NOV 7 1974

**OIL CONSERVATION COMM.  
HOBBS, N. M.**